reverse side)

4For n 3!60-+ (July (992)

UNITEL TATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUB**S**T IN DUPLICA (See Other _ 54 structions on

	25/
OMB NO 1	W. N.
OMB NO. 1004-0137	
Expires February 28, 1995	
LEASE DESIGNATION AND SERIAL NO	
LC-029420-B	
IF INDIAN, ALLOTTEE OR TRIBE NAME	
N/A UNIT AGREEMENT NAME	
Skelly Unit	
FARM OR LEASE NAME, WELL NO	
#220	
API WELL NO.	
30-015-28892	
0 FIELD AND POOL, OR WILDCAT	
Grayburg Jackson 7-Rivers	
1 SEC., T., R., M., OR BLOCK AND SURVEY	
OR AREA	
Sec. 21-T17S-R31E	
2 COUNTY OR	13. STATE
PARISH	
Eddy	NM
B, RT, GR, ETC.) * 19	ELEV. CASINGHEAD
<u>' </u>	
ALS ROTARY TOOLL	S CABLE TOOLS
DBY	
→ All 25. WAS DEVIATION	
SURVEY MADE	
	Yes
27. WAS WELL CORED	
No	
NTING RECORD	AMOUNT PULLED
2% CaCl	Circ. 83 sks.
salt/sk. + 1/4# FC/sk. +	
√sk. + .5% Halad 344	
	Circ. 121 sks.
BING RECORD	

DATE <u>July 16, 1997</u>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG la TYPE OF WELL GAS WELL WELL 6. TYPE OF COMPLETION DIFF PLUG DEEP-NEW WORK RESVR Other WELL OVER EN BACK 2 Name of Operator The Wiser Oil Company 3 ADDRESS AND TELEPHONE NO P.O. Box 2568 Hobbs, New Mexico 88241 (505) 4 LOCATION OF WELL (Report location clearly and in accordance with any State regurements) 1330' FNL & 1400' FWL Unit F At top prod. Interval reported below At total depth 14. PERMIT NO DATE ISSUED 10/21/96 6 DATE T.D. REACHED 18. ELEVATIONS (DF, RK 15. DATE SPUDDED 17. DATE COMPL. (Ready To prod.) 03/27/97 10/07/96 3746 10/03/96 20 TOTAL DEPTH, MD & TVD 21 PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 23 INTERV HOW MANY * DRILLE 3756 3800 24 PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3559'-3587' San Andres Massive 3046'-3191' Grayburg 3222'-3235' San Andres Vacuum 26 TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Dual Spaced Neutron & Dual Laterolog Micro-SFL CASING RECORD (Report all strings set in well) 28. WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEME CASING SIZE/GRADE 325 sx. Class C + 1/4#FC/sx. + 8-5/8" 23# 446 12-1/4" 1050 sks. Halliburton Lite + 8# 3800 7-7/8 5-1/2" 17# 250 sx. Premium Plus + 3# KC + 1-4# FC/sk LINER RECORD TUE 29 PACKER SET (MD) BOTTOM (MD) SCREEN (MD) DEPTH SET (MD) TOP (MD) SACKS CEMENT * SIZE SIZE 2-7/8" 3657 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 31 PERFORATION RECORD (Interval, size and number) DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3559', 60', 67'-70' & 75'-87' w/1 SPF (19 holes) 3559'-3587 Acidized w/2900 gals. 15% NE-FE acid 3222'-25', 28', 33', 34' & 35' w/1 SPF (8 holes) 3046', 47', 48', 82', 83', 3105'-10', 66', 67', 68', 90' & 91' Acidized w/1200 gals, 15% NE-FE acid 3222'-3235 3046'-3191 Acidized w/2400 gals, 15% NE-FE acid w/1 SPF (16 holes) 3046'-3191 Frac'd w/12,000 gals, gel water, 33,000 gals. 20# Delta Frac & 75,000# 16/30 Brown sand PRODUCTION 33 WELL STATUS (Producing or shut-in) PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) DATE FIRST PRODUCTION 03/27/97 Pumping - 2-1/2" x 1-1/2" x 16' RHAC Producing GAS--MCI PROD'N. FOR OIL --- BBL WATER--- BBL GAS-OIL RATIO DATE OF TEST HOURS TESTED CHOKE SIZE TEST PERIOD 06/27/97 24 hrs. 2.055/1 FLOW TUBING PRESS CASING PRESSURE CALCULATED GAS--MCF WATER -- BBL OIL GRAVITY-api (CORR.) 24-HOUR RATE 55# 37 18 TEST WITNESSED BY 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) A. Shorts Sold 35 LIST OF ATTACHMENTS Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

May jo Tuney

_ TITLE _Completion Department