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Form 3160-5	I	NITED STATES 1 3	
(JUNE 1990)	DEPARTMENT OF THE INTERIOR		FORM APPROVED
	BUREAU OF LAND MANAGEMENT		Budget Bureau No. 1004-0135
	BUREAU	F LAND MANAGEMEN I	Expires March 31, 1993
	SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No. NM-98122
		drill or to deepen or reentry to a different reservoir.	6. If Indian, Allotte or Tribe Name
	Use "APPLICATIO	N FOR PERMIT -" for such proposals	,
SUBMIT IN TRIPLICATE 1. Type of Well			7. If Unit or CA, Agreement Designation
1. Type of wen			Skelly Unit
X Oil Well Gas Well Other			Skelly Ollit
2. Name of Operator		8. Well Name and No.	
	The Wiser Oil Company		220
3. Address and Telephone No.			9. Well API No.
8115 Preston Road. Suite 400. Dallas, TX 75225 (214)265-0080		30-015-28892	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Grayburg Jackson 7-Rivers-QN-GB-SA
		• 2	11. County or Parish, State
1330' FNL & 14	00' FWL, Unit F, Sec 21, T17S, R	31E	
2.	Check Appropriate Day to Indiana	e Nature of Notice, Report, or Other Data	Eddy County, NM
	F SUBMISSION		TYPE OF ACTION
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
X Subsequent Report		Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abandonment Notice		Altering Casing	Conversion to Injection
		X Other Add perfs	Dispose Water
			(Note: Report results of multiple completion on Well ⁴
Describe Proposed or Comp	oleted Operations (Clearly state all pertine	int details, and give pertinent dates, including estimated	Completion or Recompletion Report and Log Form).
subsurface locations and me	easured and true vertical depths for all ma	arkers and zones pertinent to this zone).*	Completion or Recompletion Report and Log Form). date of starting any proposed work. If well is directionally drilled, give
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