Form 3160-5 (November 1983)

	Rudget-Button No. 1804-013
,	Grand Avenue
_	Grand Property 1004-013

(Formerly 9-331)	BUREAU OF LAND MANAGEMENT					tesia, NM 88210 1, 1783 5. Lease designation and serial no.			
	50112110				5. LEASE 1 NM-98		RIAL NO.		
SU (Do not	use this form for pro	TICES AND REPO	plug back to a	different reservoir.		N, ALLOTTEE OR TRIE	BE NAME		
1.	Use "APPLI	7. UNIT A	7. UNIT AGREEMENT NAME						
OIL WELL	GAS WELL	OTHER			ŀ	Unit			
2. NAME OF OPERATOR						8. WELL NAME AND NO.			
The Wiser Oi		220							
3. ADDRESS OF OF		} //	9. API WELL NO.						
P.O. Box 25	668 Hobbs, 1		30-015-28892 10. FIELD AND POOL, OR WILDCAT						
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 						Grayburg Jackson 7-Rivers QN GB SA			
At surface						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
1330` FNL & 140 Unit F	00' FWL				1	21-T17S-R31E			
14. PERMIT NO		15. ELEVATIONS (Show	whether DF, R	T. GR, etc.)	12. COUN	TY OR PARISH	13. STATE		
		3746				County	NM		
6.	Check	Appropriate Box to ind	icate Nature	e of Notice, Report, or	Other Data				
NOTICE OF INTENTION TO:						REPORT OF:			
TEST WATER SHU	r off	PULL OR ALTER CASIN	NG 🔲	WATER SHUT-OFF		REPAIRING WELL			
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATM	IENT	ALTERING CASING	;		
SHOOT OR ACIDIZ	E 📙	ABANDON*		SHOOTING OR ACID	DIZING L	ABANDONMENT *			
REPAIR WELL	REPAIR WELL CHANGE PLANS				(Other) Re-perf. & acidize Grayburg (Note: Report results of multiple completion on Well				
(Other)					Recompletion Repor				
proposed work. If	well is directionally	TED OPERATIONS: (Clearly drilled, give subsurface locate	ions and measu	red an true vertical depths fo	r all markers and zo	nes pertinent to this work.)			
0/15/98 MIRU Pool We 06',07',08',09	ell Service. POH w/ ',10',66',67',68',90	rods & pump. ND WH. NU 0' & 91' w/4 SPF (64 holes).	BOP's. POH v RD WL. RIH v	v/2-7/8" tbg. RU Computato v/R-4 pkr. & 2-7/8" EUE tbg	og WL & perforate 0 g. Test tbg. to 5000	Grayburg f/3046',47',48',8 #. Set pkr. @ 3002' w/10,	2',83',3105', 000# tension.		
bom, MTP 220	00# @ 7 bpm. ISIP	burg San Andres 3046'-3587' 1500#. 5 min 1250#. 10 min hibitor w/175 bbls. flush into S	n. 1100#. 15 m	5% NE-FE acid w/2000# ro nin. 1000#. SI 600#. Pump	ock salt. Good block 26 bbls, scale inhibi	action throughout job. A tor w/175 bbls flush into G	TP 1600#@ 5.5 rayburg. Tie		
0/17/98 Release pkr. L	D 2 jts. 2-7/8" tbg.	& pkr. RIH w/2-7/8" tbg. Tb	og. @ 3637`. Si	N @ 3605'. ND BOP's. NU	WH. RIH w/rods	& 2-1/2" x 2" x 20" RHBC	pump.		
0/18/98 Left well pump				ACCEPTED FOR					
				FEB 5	2002				
				ALEXIS C. SW	OBODA OBODA				
18. I hereby certify that t	he foregoing is true	and correct.		PETROLEUM EN	NGIN:LER				
SIGNED Masy	So Tuning	TITLE _1	Production Tecl	h II	DATE	December 19, 2001			
(This space for Federal	or State office use)								
APPROVED BY		TITLE			DATE		<u> ·</u>		
CONDITIONS OF A	PROVAL, IF ANY	·:	_						

*See Instruction On Reverse Side

only

Accepted for record **FEB** 7 2002

lowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent