30-015-28892

Peopeety-100

Spectrul Kin Spectrul Kin Lead, Spacets Sup-27211 Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICA 16301 White

(Other Instructions on Artesippins Mug 882195

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DIV-Dist. 2	آ ۾
Grand Avenue	0/51
A 18 4 00010	

BUREAU OF LAND MANAGEMENT		5. LEASE DESIGNATION AND SERIAL NO. NM-98122		
(Do not use this form for pro	ICES AND REPORTS ON opposals to drill or to deepen or plug back to a CATION FOR PERMIT - " for such proposa	different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIE	BE NAME
OIL GAS WELL OTHER		7. UNIT AGREEMENT NAME Skelly Unit		
2. NAME OF OPERATOR		8. WELL NAME AND NO. 220		
The Wiser Oil Company 3. ADDRESS OF OPERATOR		9. API WELL NO.		
P.O. Box 2568 Hobbs, New Mexico 88241		30-015-28892		
LOCATION OF WELL (Report locati See also space 17 below.) At surface	on clearly and in accordance with any State r	equirements	10. FIELD AND POOL, OR WILDO Grayburg Jackson 7-Rivers Q 11. SEC., T., R., M., OR BLK. AND	
1330' FNL & 1400' FWL Unit F			SURVEY OR AREA Sec. 21-T17S-R31E	
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		T, GR, etc.)	12. COUNTY OR PARISH	13. STATE
Chack	Appropriate Box to indicate Nature	of Notice Report or Othe	Eddy County	NM
16. Check . NOTICE OF INT	1		BSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	·
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	LJ
REPAIR WELL	CHANGE PLANS	(Other) Remedial (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
(Other) 17. DESCRIBE PROPOSED OR COMPLET	FED OPER ATIONS: (Clearly state all pertin	•	· · · · · · · · · · · · · · · · · · ·	;
proposed work. If well is directionally	drilled, give subsurface locations and measur	red an true vertical depths for all ma	arkers and zones pertinent to this work.)	•
1/26/00 MIRU Tyler Well Service. POH w/t inhibitor w/200 bbls. flush @ 4 bpm	ods & pump. ND WH. NU BOP's. POH w on 0#.	//2-7/8" tbg. RIH w/R-4 pkr. & set	@ 3014'. RU Hughes Services & pump	p 25 bbls. scale
1/27/00 Release pkr. Pull to 2213' & set pkr WH_RIH w/rods & 2-1/2" x 2" x 10	Pump 25 bbls inhibitor & 220 bbls. flush. 6' RHBC pump. Left well pumping to Batter	Release pkr. POH. RIH w/2-7/8":	tbg. Tbg. @ 3637'. SN @ 3605'. ND	BOP's. NU
ACCEPTED FOR RECORD :				
		FEB	5 2002	
			acr	
		PU I VIII	A STANDARD DE SER	
18. I hereby certify that the foregoing is true	and correct.			
SIGNED Many Co INTRE	TITLE Production Tech	h II	DATE December 1,2001	
(This space for Federal or State office use)				
APPROVED BY			DATE	`

iee Instruction On Reverse Side

Title 18 statemer Accepted for record

and willfully to make to any department or agency of the United States any false, fictitious or fraudulent only **FEB** 7 2002