Budget Bureau No. 1004-0135 Form 3160-5 UNITED J TATES SUBMIT IN TRIPLICATE * (November 1983) DEPARTMENT OF THE INTERIOR (Other Instructions on Expires August 31, 1985 (Formerly 9-331) reverse side) BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals Cons. Division 7. UNIT AGREEMENT NAME 811 S. 1st Street Skelly Unit GAS OTHER WELL WELL. *∆rtesia.* NM 88210-2834 8. API WELL NO. 2. NAME OF OPERATOR 30-015-28893 The Wiser Oil Company 9. WELL NO. 3. ADDRESS OF OPERATOR 221 P. O. Box 2568 Hobbs, New Mexico 88241 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Grayburg Jackson 7-Rivers 1390' 1390' 2530' 1482' FNL & 2564' FEL See also space 17 below.) 11. SEC., T., R., M., OR BLK. AND At surface Sec. 21-T17S-R31E SURVEY OR AREA OCT 1 8 1996 Unit G Sec. 21-T17S-R31E 15. ELEVATIONS (Show whether DF R) FR et CON . DIV 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO **NM** Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT * SHOOT OR ACIDIZE ABANDON* (Other) Spudding, Cementing Surface & Production Casin **CHANGE PLANS** REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) MIRU Norton Drilling Co., Rig #5. Spudded 12-1/4" surface hole @ 12:45 p.m., 09/25/96. Drilled hole to 450'. Ran 10 jts. 8-5/8", 23#, ISW-42 ST& C csg. Set at 449'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 8:30 p.m.., 09/25/96. Circulated 64 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 3850'. Ran casing as follows: Ran 92 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 3850'. Halliburton cemented w/1000 gals. Superflush 102 + 1100 sx. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sx. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/l bbl. FW + 12 bbls. MSA + 75 bbls. FW w/Lo-Surf 300. Plug down at 5:15 p..m. 09/29/96. Circ. 108 sx. cmt. Squeezed 4 bbls into water Pressure tested casing to 1500# for 30 minutes no pressure loss. Released rig at 7:15 p.m.

	, 10 prossure 1000. 1000.	
TITLE Drilling Department	DATE _	October 1, 1996
		The second second
_ TITLE	967 16 1996TE	
*See Instruction On Reverse S	ide	18 00° 15 1826
	TITLETITLE	TITLE Drilling Department DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent, statements or representations as to any matter within its jurisdiction.