Form 3160-5 (November 1983) (Formerly 9-331)

## UNITEL STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE \*
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985 dsť

В	UREAU	OF LAND MANAGEME	ENT	reverse side )	5. LEA	ASE DESIGNATION AND SE	RIAL NO.	
						LC-029420-B		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT - " for such proposals.)						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1.						7. UNIT AGREEMENT NAME		
OIL GAS OTHER						Skelly Unit		
2. NAME OF OPERATOR						8. API WELL NO.		
The Wiser Oil Company					30	0-015-28893		
3. ADDRESS OF OPERATOR					9. WE	9. WELL NO.		
P.O. Box 2568 Hobbs, New Mexico 88241					2:	221		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.						ELD AND POOL, OR WILDC	AT	
See also space 17 below.)						Grayburg Jackson 7-Rivers		
At surface					11. SEC., T., R., M., OR BLK. AND			
1390' FNL & 2530' FEL Sec. 21-T17S-R31E Unitt G						SURVEY OR AREA		
						Sec. 21-T17S-R31E		
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)					1	OUNTY OR PARISH	13. STATE	
		3777'			<u> </u>	Eddy	NM	
16. Check Appropriate Box to indicate Nature of Notice, Report, or Oth						er Data  BSEQUENT REPORT OF:		
NOTICE OF INTENTION TO:						ISEQUENT REPORT OF		
TEST WATER SHUT OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	г 🔲	ALTERING CASING	. [_]	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZIN	1G	ABANDONMENT *		
REPAIR WELL CHANGE PLANS (Other) Acidize & F					rac of multiple completion on Well			
					pletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of startic proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this								
01/22/97 Halliburton acidiz	zed Upper G	krilled, give subsurface locations a frayburg perfs. f/2933'-3045' w/ n. 581#. Did not ball out. Good	/3600 gals.	15% NE-FE acid & 48 ball seale				
01/23/97 Halliburton frac'd	l Upper Gray	yburg f/2933'-3045' w/12,000 g 5 bpm. MTP 2900# @ 38 bpm.	als. gel wat	er + 24,500 gals. Delta Frac & 6	60,000# 16 #. 15 min.	/30 Brady sand. Max. sand cor 1868#.	ıc.	
01/30/97 Ran 2-7/8" tbg. to 3382'. SN @ 3351'. TAC @ 2897'. Ran 2-1/2" x 1-1/2" x 16' RHTC pump.						ENJEU ED. 1 149 780		
						APR 9 4 1537		
18. I hereby certify that the foregoing	ng is true an	a correct.						
SIGNED Mary Jo Turner TITLE Completion Department						DATE February 5, 1997		
(This space for Federal or State o	ffice use)							
APPROVED BYCONDITIONS OF APPROVAL	, IF ANY:	TITLE			DA	ГЕ	<u>-</u>	