

UNITEL TATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. OIL COMPLETION
811 S. 1st Street
Artesia, NM 88210-2834OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5 LEASE DESIGNATION AND SERIAL NO LC-029420-B ✓	
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6 IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2 Name of Operator The Wiser Oil Company		7 UNIT AGREEMENT NAME Skelly Unit	
3 ADDRESS AND TELEPHONE NO P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		8 FARM OR LEASE NAME, WELL NO # 221 ✓	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface ☒ 1390' FNL & 2530' FELV Unit G At top prod. Interval reported below At total depth		9 API WELL NO 30-015-28893	
14 PERMIT NO		DATE ISSUED 03/27/96	12 COUNTY OR PARISH Eddy
15 DATE SPUDDED 09/25/96		16 DATE T.D. REACHED 09/29/96	13 STATE NM
17 DATE COMPL. (Ready To prod.) 01/30/97		18 ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3777'	
19 ELEV. CASINGHEAD		20 TOTAL DEPTH, MD & TVD 3850'	
21 PLUG BACK T.D., MD & TVD 3806'		22 IF MULTIPLE COMPL., HOW MANY *	
23 INTERVALS DRILLED BY →		ROTARY TOOLS All	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3277'-3290' San Andres Vacuum 2933'-3045' Upper Grayburg 3104'-3238' Lower Grayburg		25 WAS DEVIATION SURVEY MADE Yes	
26 TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log & Cement Bond Log		27 WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
8-5/8"	23#	449'	12-1/4"
5-1/2"	17#	3850'	7-7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
325 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 64 sx.	
1100 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +			
250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344			
+ 1/4# FC/sk.		Circ. 108 sx.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	3382'		
31. PERFORATION RECORD (Interval, size and number)			
3277'-79' & 85'-90' w/1 SPF (8 holes)			
3104'-08', 53', 54', 3208'-10', 37' & 38' w/1 SPF (12 holes)			
2933'-35', 58'-60', 77'-80', 87', 88', 90', 91', 3014', 15', 31', 32', 33', & 41'-45' w/1 SPF (24 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3277'-3290'	Acidized w/1500 gals. 15% NE-FE acid		
3104'-3238'	Acidized w/1800 gals. 15% NE-FE acid		
2933'-3045'	Acidized w/3600 gals. 15% NE-FE acid		
3104'-3238'	Frac w/12,000 gals. gel, 40,000 gals. Delta frac 20# & 100,000# 16/30 Brn. sd.		
33. * PRODUCTION 2933'-3045' Frac w/12,000 gals. gel + 24,500 gals. Delta frac & 60,000#			
DATE FIRST PRODUCTION 01/30/97	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-1/2" x 16' RHTC		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 03/22/97	HOURS TESTED 24 hrs.	CHOKE SIZE →	PROD'N FOR TEST PERIOD →
FLOW TUBING PRESS	CASING PRESSURE 30#	CALCULATED 24-HOUR RATE →	OIL—BBL 15
			GAS—MCF 0
			WATER—BBL 7
			GAS-OIL RATIO 466/1
			OIL GRAVITY—api (CORR.) 39.0 Degrees
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Deviation Survey & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Mary Jo Turner TITLE Completion Department DATE March 22, 1997			

* (See Instructions and Spaces for Additional Data on Reverse Side)

ECLA

