

30-D15-28893

Osgid - 28504
Happely - 28505
Pod 1 - 28509

4-18-97

Dual Spaced Neutron
Log

2000 - 2175

Cement Bond Log

2000 - 2175

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
81 1st Street
Bureau No. 1064 0135
Artesia, NM 88210-2834
(Other Instructions on reverse side)

CISF

5. LEASE DESIGNATION AND SERIAL NO.
~~LC 029420-B~~ NM 98122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

7. UNIT AGREEMENT NAME
Skelly Unit

2. NAME OF OPERATOR
The Wiser Oil Company

8. API WELL NO.
30-015-28893

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.
221

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1390' FNL & 2530' FEL
Unit G

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 21-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3777'

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒

(Other) Add perfs. Seven Rivers

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/26/00 MIRU Key WS. LD rods. ND WH. NU BOP's. Stood back 2300' 2-7/8" tbg. LD tbg.

07/27/00 RU Computalog & perforated Seven Rivers interval f/2120', 21', 22', 36', 37', 38', 39', 51', 52', 53', 54', 55', 56', 57', 76', 77', 78', 87', 88', 89', 2211', 12', & 13' w/1 SPF (23 holes). RD WL. RIH w/RBP & pkr. Set RBP @ 2039'. Tested csg. to 3000#. Moved RBP to 2310'. Tested tbg. & RBP to 4000#. Pulled pkr. to 2204'. RU Hughes & acidized Seven Rivers perfs. 2120'-2213' w/2300 gals. 15% NE-FE acid w/46 ball sealers. Ballied out w/43 balls on & 2000 gals. in formation. ATP 1600# @ 3 bpm. MTP 2000# @ 3.5 bpm. ISIP 1530#. 5 min. 1450#. 10 min. 1380#. 15 min. 1240#. RD Hughes. RU swab. Released pkr. LD tbg. Pulled pkr. Set @ 1630'.

07/28/00 Released pkr. LD tbg. ND BOP's. NU frac valve.

08/01/00 RU Halliburton & frac'd Seven Rivers perfs. 2120'-2213'. Screened out w/15,000# sand in perfs. RD HES. MIRU Key WS. RU reverse unit. Tagged sand @ surface. Washed sand to 210'. Well flowing sand and gel. Pulled 7 jts. Flowing to frac tank.

08/02/00 RIH w/2-7/8" tbg. Tagged sand @ 2147'. RU reverse unit. Washed sand to 2250'. Circulated clean. LD 2-7/8" tbg. RD unit. ND BOP's. NU frac valve. RDMO. WO re-frac.

18. I hereby certify that the foregoing is true and correct.

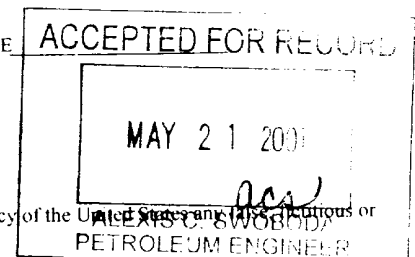
SIGNED Mary Jo Turner TITLE Production Tech II DATE March 27, 2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
~~LC-029420-B~~ NH 98132

SUNDRY NOTICES AND REPORTS ON WELLS

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Sec. 21-T17S-R31E

14. PERMIT NO

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3777'

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Eddy

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FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

(Other) Add perfs. Seven Rivers

(Note: Report results of multiple completion on Well
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(continued)

08/03/00 RU Halliburton Energy Services & frac'd Seven Rivers perfs. 2120'-2213' w/8000 gals. Delta frac gel, 12,640 gals. Delta frac w/41,700# 16/30 Brown sand. Flushed w/2066 gals. gelled water. ATP 1967# @ 31.6 bpm. MTP 2132# @ 35.7 bpm. ISIP 1748#. 5 min. 1641#. 10 min. 1627#. 15 min. 1614#. RD HES.

08/04/00 MIRU Key WS. ND frac valve. NU BOP's. RIH w/retrieving head & 2-7/8" tbg. Tagged sand @ 2180'. Washed sand to 2280'. Released RBP. RIH w/2-7/8" EUE tbg. Tbg. @ 3379'. SN @ 3348'. Ran 2-1/2" x 2" x 20' RWBC pump & rods.

08/05/00 Turned well on. Left pumping to Sat. # 3. RDMO.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE March 27, 2001

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