Form 3160-3 (July 1992)

### OIL CONSERVATION DIV

OMB NO 1004-0136

Expires February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

811 S. 1st ST. SUBMIT IN TRIPLICATE FORM APPROVED UNITED STATES ARTESIA, NM 89210-2834
DEPARTMENT OF THE INTERIOR reverse side)

		BUREAU OF L		5. LEASE DESIGNATION AND SERIAL NO.					
,		ATION FOR P	LC-029420-B						
a. TYPE OF WORK		7 7 7 7 7 7 4 4 4 7 7 4 4 4 4 4 4 4 4 4		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
a. TIPE OF WORK	Drill	X	Deepen						
. TYPE OF WELL			·			7. UNIT AGREEMENT NAM	E		
Oil Well X	Gas Well	Other		Single Zone	Multiple Zone	Skelly U	nit		
NAME OF OPERATO	-	· · · · · · · · · · · · · · · · · · ·			- 5 · · · · · · · · · · · · · · · ·	8. FARM OR LEASE NAME	WELL NO. #222 /7540		
		The Wiser	Oil Company	229	JF . 54	9. API WELL NO.	# <u>###</u> .		
. ADDRESS AND TELE	EPHONE NO.	007141	-17				5- 28894		
		207 West M		(5 <b>05)</b> 8 <b>8</b> 5-5433		10. FIELD AND POOL, OR	· = - •		
		Carlsbad, N					ers-QN-GB-SA ( <b>Z8509)</b>		
LOCATION OF WELL	(Report locat	tion clearly and in acc	ordance with any Sta	te requirements.")	-	11. SEC., T., R., M., OR BL			
At surface		4000LENI (	1200' [ ]	Init L		AND SURVEY OR AREA	Λ.		
		1380 FNL 8	k 1300' FEL, l	חוונ רו		Sec. 21-T17S-R31E			
At proposed prod. zone						NMPN			
						12. COUNTY OR PARISH	13. STATE		
14. DISTANCE IN MILE	S AND DIREC	CTION FROM NEAR	liomar Nous	Aevico		Eddy County	NM		
		uthwest of Ma	iljairiai, ivew i	16, NO. OF ACRE	S IN LEASE	17. NO. OF ACRES ASSIGNED			
15. DISTANCE FROM F			1380'	10, 110, 0, 110, 1		TO THIS WELL			
_OCATION TO NEARES PROPERTY OR LEASE			, , , ,	4	080	40			
Also to nearest drig. uni									
18. DISTANCE FROM F	PROPOSED L			19. PROPOSED!	DEPTH	20. ROTARY OR CABLE TOOLS	DayID-1		
TO NEAREST WELL, DI			877'	Δ	800'	Rotary	104 7 91		
OR APPLIED FOR, ON	THIS LEASE,	FT.	011	•		,	17-9-16		
			DROPOSED CA	SING AND CEMEN	TING PROGRAM	L C	Post FD-1 4-9-96 New Loc+ Al		
23.				HT PER FOOT	SETTING DEPTH	QUANTITY OF			
SIZE OF HOLE		SIZE OF CASING 5/8" J-55	44510	24#	550'	Circulate	•		
12 1/4" 7 7/8"		1/2" J-55		17#	4800'	Sufficient to bring	cmt 109		
1.110		1/2 0-00				above 8 5/8" casin	Charly Manage		
				Non.		PARCE TO /	12112 10		
	Marcal Dance	arom:	S	tandard location	<b>}</b> ()	APPROVAL /	\$ CLALLO		
n	Mud Program:					STATE S	Con Contract		
		0 - 550'	Drill with fresh water Drill with brine water			STATE RECEIVED			
	55	60 - TD	Drill With D	rine water			- C \ . D		
						11	Colomor Biographic		
E	3OP Pro	gram:					191.6		
\	Vill instal	l on the 8 5/8"	surface casin	g a 10" Series 9	00 Type "E" Sh	affer Double Hydrauli	V DIO		
E	3OP and	will test before	e drilling in the	Queen formatio	n.		Jar/sbad No.		
			N (	SL-36	622				
IN ABOVE SPACE DES	CRIBE PROF	POSED PROGRAM:	If propsal is to deepe	n, give data on present pr	oductive zone and prop	posed new productive zone. If prop	posal is		
to drill or deepen direction	onally, give pe	ertinent data on subsy	rface locations and n	neasured and true vertica	depths. Give blowout	preventer program, if any.			
24.	11	$\overline{}$				/	1		
	1/6/10	in AA	The TIT	is Acut	-ut	DATE 12.18	195		
SIGNED	rece	nuzy ici	The III	LE					
			· · · · · · · · · · · · · · · · · · ·	·		20.43个高。	\$25,537 .0		
(This space for Federal	or State office	e use)				arifea	REQUIREMENTS AND		
DEBMIT NO					APPROVAL DA		TIPULATIONS		
PERMIT NO.									
Application approval do	es not warran	t or certify that the ap	plicant holds legal or	equitable title to those rig	hts in the subject lease	which would entitle the applicant	conduct.		
operations thereon.									
CONDITIONS OF APPI			-	Λ •	. 20	_	- O:		
	TIMOTH	HY J. BURK	<b>E</b>	LE ACTING AN	on Manager		7-96		
APPROVED BY			'''	/ <u>-</u>					

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious ro fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 JUNE 19901

# C. TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

Lease Designation and Serial No LC-029420-B
 If Indian, Allotte or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT —" for such proposals. 7 if Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE Skelly Unit 1 Type of Weil X Oil Weil Gas Weil 3 Weil Name and No. 2. Name of Operato Skelly Unit No. 222 The Wiser Oil Company 9 Weil API No. 3. Address and Telephone No 30-015-10. Field and Pool, or Exploratory Area 207 W. McKay, Carlsbad, NM 88220 885-5433 Grayburg Jackson 7RVS QN BG SA 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Pansh, State 1380' FNL & 1300' FEL, Unit H, Section 21, T17S, R31E Eddy County, New Mexico CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to injection Altering Casing Final Abandonment Notice Other - Additional Information Dispose Water For APD 13. Describe Proposed or Completed Operations (Clearly state all certinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)\* The following information should be attached to the Application for Permit to Drill the above referenced well: Mud Weight & Characteristics: Viscosity = 30 Fresh Water Wt. = 8.8 ppg0' - 550' Viscosity = 28 Wt. = 9.5 - 10.5 ppgBrine Water 550' - TD Casing & Cement Cmt w/ 300 sx Class "C" cmt w/ 2% CaCl. Circ to surface. 8 5/8" 8RD ST&C 24# J-55 new csg Cmt w/ 700 sx Halliburton Lite w/ 1/4# Flocele, 325 sx Premium Plus w/ .5% Halad-9 & 5 1/2" 8RD LT&C 17# J-55 new csg 325 sx Premium Plus w/ .5% Halad-344 w/ 3% KCl. 1980 psi Estimated Maximum Bottom Hole Pressure: Drilling - Nine (9) days **Duration of Program:** Completion - Thirty (30) days **BOP Working Pressure:** 3000 psi 14 I hereby certify that the foreg (THIS SPACE FOR FEDERAL OR STATE OFFICE USE) 505 Approved By Conditions of approval, if any

Title 18 U. S. C. Section 1001, makes it a chime for any person knowingly and willfully to make any department or agency of the United States any false, ficticious ro fraudulent statements or representations as

as to any matter within its junsdiction

District I
PO Box 1980, Hobbs, NM \$2241-1980
District II
PO Drawer DD, Artesia, NM \$2211-0719
District III
1000 Rio Brazzo Rd., Aztoc, NM \$7410
District IV

### State of New Mexico Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

strict IV ) Box 2088, San	ua Fe, NM I	17504-20 <b>83</b>								AMENI	DED REPORT	
		WEL	L LOC.	ATION	AND AC	REAGE	DEDI	CATION PL				
API Number Pool Code						- 0	00451	・Pool Ni		1 6	RCI	
30-015-28894			28509 GB Jackson					ואן נוכ	13 QI		el Namber	
'Property Code		Skelly	Unit				222					
OGRID No.			Operator Name								*Elevation 3817	
O22972 The Wiser Cil Company												
Surface Location												
UL or lot no. H	Section 21	Township 17 S	Range 31 E	اعداطه	1380	Nort		1300	East		Eddy	
<del></del>	11 Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot ida	Feet from the	e NortauS	onth line	Feet from the	East/West	De	County	
		1-50 14	o esoliciatio s	Code   18 C	order No.			i 	<u> </u>	<u>, ,                                  </u>		
13 Decileated A			-									
NO ALL	OWABLE	WILL BE	ASSIGNE	D TO TH	IS COMPLE	TION UN	TIL ALL	. INTERESTS D BY THE DI	HAVE BEE VISION	N CON	SOLIDATED	
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								Me	lance	<u>J.</u>	Parker	
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								Title	12-11	- 95		
								Date	12-16			
-								18SU	RVEYOR	CER	TIFICATION	
								l hereby	certify that the v	reil location	on shown on this plat all surveys made by	
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								Ceruik	are Wester	81	12	

# BOP & CHOKE MANIFOLD

12"/900 Cameron SS Space Saver 3000# Working Pressure

