Form 3160-5 (November 1983) (Formerly 9-331)

UNITEL JTATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE * (Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT			5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B
(Do not use this form for	OTICES AND REPORT proposals to drill or to deepen or pl LICATION FOR PERMIT - " for	lug back to a differentgeserveir.	S DIENDAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER WELL		RECEAMAGE NM 88	32 0-2884 AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR The Wiser Oil Company		FEB 14 '97	8. API WELL NO. 30-015-28894
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		RODWELL NM	9. WELL NO. 222
4. LOCATION OF WELL (Report location clearly and in accordar See also space 17 below.) At surface 1380' FNL & 1300' FEL Sec. 21-T17S-R31E Unit H		AUGEPTED 162 RECORD FEB 1 9 1997	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E
14. PERMIT NO	15. ELEVATIONS (Show w 3817'	ether DF, RT, GR, etc.) QAS	12. COUNTY OR PARISH 13. STATE Eddy NM
16. Chec	k Appropriate Box to indic	cate Nature of Notice, Report, or O	
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:
TEST WATER SHUT OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMEN SHOOTING OR ACIDIZ	
REPAIR WELL (Other)	CHANGE PLANS	(Other) Perforate, A	Acidize & Frac Its of multiple completion on Well Completion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPL proposed work. If well is directiona 11/19/96 Halliburton perforated Sa @ 3279#. Balled out w/3 11/20/96 Halliburton perforated Sa & 40 ball sealers. Spotte @ 5.2 bpm. ATP 4000# 11/21/96 Halliburton perforated Sa 5306'. Perforated remain Acidized Vacuum & Grabpm. ATP 3350# @ 4.5 11/22/96 Halliburton frac'd. Grayth ACP 2471# @ 44 bpm. 12/03/96 Ran 2-7/8" tbg. to 3796'.	Illy drilled, give subsurface location In Andres Massive f/3764'-3675' w 33 bbls. in formation. MTP 4575# In Andres Three Fingers f/3629'-33 13 bbls. acid & pumped 10 bbls. b @ 4 bpm. ISIP 2153#. 5 min 174 In Andres Vacuum f/3350', 51' & uing Vacuum & Grayburg perfs. f/3 byburg perfs. f/3169'-3354' w/3300 bpm. ISIP 1785#. 5 min. 1617#. Purg f/3169'-3354' w/12,000 gals. Max. sand conc. 6.3 PPG. ISIP 20 SN @ 3759'. TAC @ 3132'. R ie and correct.	tate all pertinent details, and give pertinent dens and measured and true vertical depths for a w/1 SPF (12 holes). Acidized w/1800 gals. 1 & @ 6 bpm. ATP 3000# @ 4.5 bpm. ISIP 21 3', 49', 50', 51', 65'-68' & 79'-86' w/1 SPF efore formation broke. Formation broke @ 647#. 10 min. 1645#. 15 min. 1574#. 54' w/1 SPF (3 holes). Pumped 4 bbls. acid 3169', 70', 71', 82'-85', 3254'-58', 96', 97' 0 gals. 15% NE-FE acid & 44 ball sealers. B. 10 min. 1553#. 15 min. 1505#. gelled water, 40,000 gals. Delta frac 20# & 197#. 5 min. 1991#. 10 min. 1950#. 15 min. 1991#. 10 min. 1950#. 15 min. 191#. 10 mi	ates, including estimated date of starting any all markers and zones pertinent to this work.) 5% NE-FE acid & 24 ball sealers. Formation broke 195#. 5 min. 1574#. 10 min. 1248#. 15 min. 1107#. 6 (20 holes). Acidized w/3000 gals. 15% NE-FE acid 6236#. Balled out w/61 bbls. in formation. MTP 6236# Linto San Andres Vacuum perfs. & formation broke @ 7, 98', 3325', 26', 41' & 49' w/1 SPF (total 22 holes). salled out w/52 bbls. in formation. MTP 5278# @ 6.7 100,000# 16/30 Brown sand. MCP 2697# @ 46 bpm.
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:			