

District I
P. O. Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address The Wiser Oil Company P.O. Box 2568 Hobbs, New Mexico 88241		² OGRID Number 022922
		³ Reason for Filing Code NW
⁴ API Number 30-015-28894	⁵ Pool Name Grayburg Jackson 7RVS QN-GB-SA	⁶ Pool Code 28509
⁷ Property Code 17540	⁸ Property Name Skelly Unit	⁹ Well Number 222

II. ¹⁰ Surface Location

UL or lot no. H	Section 21	Township 17S	Range 31E	Lot Idn	Feet from the 1380	North/South Line North	Feet from the 1300	East/West Line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 12/03/96		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	Texas-New Mexico Pipeline Company P.O. Box 2528 Hobbs, New Mexico 88240	2816834	O	NE/NE Sec. 22-T17S-R31E
005097	CONOCO INC. P.O. Box 460 Hobbs, New Mexico 88240	2818563	G	SW/NE Sec. 21-T17S-R31E

IV. Produced Water

²³ POD 2816836	²⁴ POD ULSTR Location and Description Used for injection on Unit
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V. Well Completion Data

²⁵ Spud Date 09/30/96	²⁶ Ready Date 12/03/96	²⁷ TD 3900'	²⁸ PBTB 3861'	²⁹ Perforation 3764'-3775' 3629'-3686' 3350'-3354' 3169'-3349'	³⁰ DHC, DC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8" 23# ISW-42		³³ Depth Set 441'	³⁴ Sacks Cement 325 sx. Class "C"	
7-7/8"	5-1/2" 17# J-55		3900'	900 sx. Halliburton Lite	
	2-7/8"		3796'	Post ID-2	

VI. Well Test Data

³⁵ Date New Oil 12/03/96	³⁶ Gas Delivery Date 12/03/96	³⁷ Test Date 01/04/97	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 300#	⁴⁰ Csg. Pressure 95#
⁴¹ Choke Size	⁴² Oil 67	⁴³ Water 166	⁴⁴ Gas 146	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mary Jo Turner</i>		OIL CONSERVATION DIVISION Approved by: _____	
Printed Name: Mary Jo Turner		Title: _____	
Title: Completion Department		Approval Date: <i>FEB 19 1997</i>	
Date January 4, 1997	Phone: (505) 392-9797		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date