

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)
Budget Bureau No. 1004-0135
Expires August 31, 1985

Artesia, NM 88210-2834

3. LEASES, SURVEYS AND SERIAL NO.
LC-029420-B NM 98122

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1380' FNL & 1300' FEL
Unit H

MAY 23 2001
ALEXIS C. SANCHEZ
CLERK OF THE DISTRICT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. API WELL NO.
30-015-28894

9. WELL NO.
222

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 21-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3817'

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) Added perforations to Seven Rivers
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/28/00 MIRU Tyler WS. LD rods & 2-7/8" tbg. Perforated Seven Rivers f/2190', 91', 92', 2205'-10', 23'-27', 46', 47', 48', 57', 58', 59', 67', 68', 69', 82', 83' & 84' w/1 SPF (25 holes). RD WL. RIH w/RBP & pkr. to 2100'.

07/31/00 Set RBP @ 2093'. Tested csg. to 3,000#. Released RBP & moved to 2379'. Pulled pkr. to 2280'. Cudd WS spotted 100 gals. acid. Pulled pkr. to 2094'. Acidized Seven Rivers perms. f/2190'-2284' w/2200 gals. 15% NE-FE acid & 44 ball sealers. Good ball action. Did not ball out. ATP 2150# @ 4.6 bpm. MTP 3000# @ 4.7 bpm. ISIP 1480#. 5 min. 1450#. 10 min. 1420#. 15 min. 1380#. RU swab. Released pkr. LD tbg. ND BOP's. NU frac valve.

08/01/00 HES frac'd Seven Rivers 2190'-2284' w/8,000 gals. 20# Delta frac w/46,400# 16/30 Brady sand. Flushed w/2,000 gals. water frac gel. ATP 1841# @ 20.3 bpm. MTP 2073# @ 31.8 bpm. RD HES. ISIP w/pad on 1515#. ISIP 1655#. 5 min. 1524#. 10 min. 1483#. 15 min. 1454#.

08/03/00 ND frac valve. NU BOP's. RIH w/2-7/8" tbg. Tagged sand @ 2220'. Washed to 2360'. Pulled to 2320'. ND BOP's. NU WH. Tbg. @ 2320'. SN @ 2315'. RIH w/rods and 2-1/2" x 1-3/4" x 16' RHBC pump. Left well pumping to Battery.

08/08/00 MIRU Tyler WS. POH w/rods. ND WH. NU BOP's. POH w/tbg.

08/09/00 RIH w/retrieving tool, 1 jt. 2-7/8" tbg., SN & 2-7/8" tbg. SN @ 2306'. ND BOP's. NU WH. RIH w/2-1/2" x 1-1/2" x 16' RHAC pump & rods. Left well pumping to Battery.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE May 14, 2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side