

30-015-28894

Oseid - 2-14-97  
Property - 11510  
Pool - 38547

2-14-97  
Dual Spaced  
Neutron Log  
2000' - 3857'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
81 S. 1st Street  
Artesia, NM 88210-2834  
SUBMIT IN TRIPLICATE  
(Other Instructions on reverse side)  
Budget Bureau No. 1004-0135  
Fiscal Year 1985

0158

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <del>LC-029420-B</del> NM 98122	
2. NAME OF OPERATOR The Wiser Oil Company /		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1380' FNL & 1300' FEL Unit H		8. API WELL NO. 30-015-28894	
		9. WELL NO. 222	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3817'	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Perforated Grayburg

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08/28/00 Pumped 110 gals. scale inhibitor mixed w/40 bbls. fresh water & 150 bbls. soapy water for flush. S.I. well for 24 hrs.

09/05/00 MIRU Key WS. POH w/rods & pump. NU BOP's. RU reverse unit. Washed sand off RBP. RIH w/4-3/4" bit, DC's & 2-7/8" tbg. to 3200'. Circulated clean. POH. LD collars & bit.

09/06/00 RU Computalog WL & perforated Grayburg T3169', 70', 71', 82'-85', 3254'-58', 96', 97', 98', 3325', 26', 41', 49', 50', 51', & 54' w/4 SPF (88 holes). RD WL. RIH w/RBP & pkr. Set RBP @ 3400#. Tested plug & tbg. to 2750#. Pulled pkr. to 3100'. Hughes acidized Grayburg perms. 3169'-3354' w/3000 gals. 15% I.S.A. acid & 4250# rock salt. Good block action. ATP 2000# @ 4 bpm. MTP 2500# @ 4.5 bpm. ISIP 2150#. 5 min. 1860#. 10 min. 1770#. 15 min. 1700#. Pumped 40 bbls. scale inhibitor & 200 bbls. flush w/10 gals. surfactant @ 2 bpm.

09/07/00 Released pkr. Had 30' fill on RBP. Washed fill off plug. LD plug. RIH w/2-7/8" tbg. Tbg. @ 3843'. SN @ 3808'. RIH w/2-1/2" x 1-1/2" x 16' pump and rods. Left well pumping to Battery. RDMO.

ACCEPTED FOR RECORD

MAY 23 2001

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE May 14, 2001

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side