

(July 1989)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR FURNISHING
OF COPIES REQUIRED

Modified Form No.
MDO-3160-3

015F

811 S. 1st Street
N.M. Oil Co. (S-12) 88240-2854

LEASE DESIGNATION AND SERIAL NO.

LC-028784B

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME BURCH KEELY UNIT	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		3a. Area Code & Phone No. (505) 748-3303	
3. ADDRESS OF OPERATOR P.O. BOX 227, ARTESIA, NM 88210		9. WELL NO. 240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FNL 1345 FEL At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT GRBG JACKSON S RQ GRBG SA	
9a. API Well No. 30-015-28911		14. PERMIT NO. _____ DATE ISSUED _____	
15. DATE SPUDDED 11/8/96		16. DATE T.D. REACHED 11/20/96	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF RKB, RT, OR, ETC.)*	
20. TOTAL DEPTH, MD & TVD SAME		21. PLUG. BACK T.D., MD & TVD SAME	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVAL DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2336-4540' GRBG SANA NDRES		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN LOGS ALREADY ON FILE		27. WAS WELL CORED	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
CEMENTING RECORD			
AMOUNT FULLED			
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3386-3815'		ACD W/4000 GALS 15% NEFE ACD	
2827-3093'		ACD W/2000 GALS 15% NEFE ACD	
2336-2643'		ACD W/3000 GALS 15% NEFE ACD	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/21/96		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING	
DATE OF TEST 11/22/96		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CARTON PRESSURE	
CALCULATED 24-HOUR RATE		OIL--BRL.	
		GAS--MCF.	
		WATER--BBL.	
		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY JOHNNY C. GRAY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Rhonda Nelson</i>		TITLE PRODUCTION CLERK	
		DATE 12/18/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)