

(July 1989)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR RUMBLE
OF COMPLETION
N.M. Oil & Gas Division
801 S. 1st Street
Artesia, NM 88210-2834

Modified Form No.
MDO-3160-3

215F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		3. ADDRESS OF OPERATOR P.O. BOX 227 ARTESIA, NM 88210		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FNL 25 FWL At top prod. interval reported below SAME At total depth SAME		5. LEASE DESIGNATION AND SERIAL NO. LC-028784B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER ☐ Other ☐		7. UNIT AGREEMENT NAME BURCH KEELY UNIT		8. FARM OR LEASE NAME		9. WELL NO. 260		10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 25-T17S-R29E	
9a. API Well No. 30-015-28912		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH EDDY		13. STATE NM		15. DATE SPUDDED 10/31/96	
16. DATE T.D. REACHED 11/9/96		17. DATE COMPL. (Ready to prod.) 11/18/96		18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3587' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4840'		21. PLUG BACK T.D., MD & TVD 4813'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVAL DRILLED BY ROTARY TOOLS 0-4840'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4191-4642' GRBG SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN LDL, SDSN		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT FULLED	
8 5/8"		24#		409'		12 1/4"		350 SX, CIRC		NONE	
5 1/2"		17#		4830'		7 7/8"		1750 SX, CIRC		NONE	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
										SIZE 2 7/8"	
										DEPTH SET (MD) 4456'	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)											
4191-4642' 18 SHOTS											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
4191-4642'						ACD W/35000 GALS 15% NE ACD W/40# GEL					
33. PRODUCTION											
DATE FIRST PRODUCTION 11/26/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING						WELL STATUS (Producing or shut-in) PROD.			
DATE OF TEST 11/27/96		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD OIL—BBL. 46		GAS—MCF. 28		WATER—BBL. 872	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD										TEST WITNESSED BY JOHNNY C. GRAY	
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Rhonda Nelson		TITLE PRODUCTION CLERK				DATE 12/5/96					

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRU VERT. D.
					QUEEN	1861'	
					GRBG	2224'	
					SAN ANDRES	2579'	