

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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CONSERVATION DIV.
BLM Roswell District
811 S. 1st ST.
ARTESIA, NM 88210-3160-3

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC-028784B			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME BURCH KEELY UNIT			
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION				3a. Area Code & Phone No. 505-748-3303			
3. ADDRESS OF OPERATOR P. O. BOX 227, ARTESIA, NM 88210				7. UNIT AGREEMENT NAME BURCH KEELY UNIT			
4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-1) At surface 660 FNL 1295 FWL UNIT D At top prod. interval reported below SAME At total depth SAME				8. FARM OR LEASE NAME #236			
9a. API Well No. 30-015-28913				10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA			
14. PERMIT NO. OIL CON. DIV. DIST. 2				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 25-T17S-R29E			
15. DATE SPUDDED 5/23/96				16. DATE T.D. REACHED 6/5/96		12. COUNTY OR PARISH EDDY	
17. DATE COMPL. (Ready to prod.) 6/24/96				18. DEPTH (OF, RKB, RT, GR, ETC.) 3593' GR		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 4786'		21. PLUG BACK T.D., MD & TVD 4770'		22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASINGHEAD 0-4786'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND FEET) 4256-4640 GRBG SAN ANDRES				25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN SDSN, DLM				27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		381'		12 1/4"	
5 1/2"		17#		4786'		7 7/8"	
						300 SX, TOC 76'	
						1750 SX, CIRC	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		4309'					
31. PERFORATION RECORD (Interval, size and number)							
4256-4640' 20 HOLES							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4256-4640'				ACD W/54,000 GALS. 40# LINEAR GEL & 34,000 GALS. AC			
33.* PRODUCTION							
DATE FIRST PRODUCTION 7/1/96		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) ESP PUMP				WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 7/2/96		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO	
						34 14 903	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD							
35. LIST OF ATTACHMENTS DEVIATION SURVEY, LOGS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Rhonda Nelson</i>				TITLE PRODUCTION CLERK			
				DATE 7/3/96			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all
 "J"-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and
 series):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				QUEEN	1866'	
				GRAYBURG	2230'	
				SAN ANDRES	2584'	