

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NUMBER
OF COPIES REQUIRED

(See instructions on
reverse side)

WEST ROSSWELL DISTRICT
Modified Form No.
MD60-3160-3

dst

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐
2. NAME OF OPERATOR: MARBOB ENERGY CORPORATION
3. ADDRESS OF OPERATOR: P.O. BOX 227, ARTESIA, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1295 FNL 1980 FEL
At top prod. interval reported below:
At total depth: SAME
14. PERMIT NO.: NOV 10 1996
DATE ISSUED: NOV 15 1996
15. ELEVATION (DF. RKB, RT, GR, ETC.): 3597' GR
16. COUNTY OR PARISH: EDDY
17. STATE: NM

5. LEASE DESIGNATION AND SERIAL NO.: LC-028784B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME: BURCH KEELY UNIT
8. FARM OR LEASE NAME:
9. WELL NO.: 258
10. FIELD AND POOL, OR WILDCAT: GRBG JACKSON SR Q GRBG SA
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SEC. 23-T17S-R29E

9a. API Well No.: 30-015-28914
15. DATE SPUDDED: 10/8/96
16. DATE T.D. REACHED: 10/18/96
17. DATE COMPL. (Ready to prod.): 10/25/96
20. TOTAL DEPTH, MD & TVD: 4555'
21. PLUG. BACK T.D., MD & TVD: 4548'
22. IF MULTIPLE COMPLEMENTS, HOW MANY?:
23. INTERVALS DRILLED BY: 0-4555'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 4102-4405' GRBG SAN ANDRES
25. WAS DIRECTIONAL SURVEY MADE: NO
26. TYPE ELECTRIC AND OTHER LOGS RUN: SDSN, LML
27. WAS WELL CORED: NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24#	417'	12 1/4"	350 SX	65 SX
5 1/2"	17#	4555'	7 7/8"	1575 SX	180 SX

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4141'	

31. PERFORATION RECORD (Interval, size and number): 4102-4405' (18 HOLES)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:
DEPTH INTERVAL (MD): 4102-4405'
AMOUNT AND KIND OF MATERIAL USED: ACD W/3500 GAL 20% HCL & 7000 GAL 15% COLD ACD

33. PRODUCTION
DATE FIRST PRODUCTION: 11/1/96
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): PUMPING
WELL STATUS (Producing or shut-in): PROD.
DATE OF TEST: 11/2/96
HOURS TESTED: 24
CHOKER SIZE: 41
PROD'N. FOR TEST PERIOD: 63
OIL—BBL.: 801
GAS—MCF.:
WATER—BBL.:
GAS-OIL RATIO:
FLOW, TUBING PRESS.:
CASING PRESSURE:
CALCULATED 24-HOUR RATE:
OIL—BBL.:
GAS—MCF.:
WATER—BBL.:
OIL GRAVITY-API (CORR.):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD
TEST WITNESSED BY: JOHNNY C. GRAY

35. LIST OF ATTACHMENTS: LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Rhonda Nelson TITLE: PRODUCTION CLERK DATE: 11/4/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT
				QUEEN	2090'	
				GRAYBURG	2230'	
				SAN ANDRES	2640'	