(October 1990)			UNIŒ	D SI	[ATFS	SUE	MIT	IN DUPL	IC	š• ı			APPROVED		
	DE	PAR	TMEN	OF 1	THE II	NTERIC	R	(S	ru	rin-	Exp	ires: D	NO. 1004-0137 December 31, 1991		
		BUF	REAU OF L	AND M	ANAGEN	ENT	,	re	verse s	side) i i i i i i i i i i i i i i i i i i i			ATION AND SERIAL N		
WELL C	OMPLI	ETION	OR RECO	OMPL	FTION	REPORT		ND L)G 1	6.	C-028		LOTTEE OR TRIBE NAM		
1a. TYPE OF W	ELL:	OII. WEL	GAS				_	IND LC	<u> </u>						
b. TYPE OF C	OMPLETIO	N:	ι ΔΔ WELI		DRY 📖	Other	.						ENT NAMB		
WELL.	WORK OVER	X DEE	P. D. PLES		DIFF. EESVR.	Other	BURCH KEELY UNIT 8. FARM OR LEASE NAME, WELL NO.								
2. NAME OF OPE		CORRO	D 4 M T 03-		<u> </u>			or an da		—–I ₁	58	J. 2.	orde name, well r		
MARBOB 3. ADDRESS AP	ENERGY ND TELEP	HONE NO	RATION					21374	1576		API WEL				
P.O. BO	(505)	748-3303				254 D	30-015-28914								
4. LOCATION OF V	WELL (Rep	ort locatio	n clearly and is	accord	unce with o	iny State requ	irem	ental 79	97				ON SR Q GRBG		
			1980 FEL			*		RECEIVE	-	منسما		R., 1	., OR BLOCK AND BURYE		
At top prod.		ported belo	ow S.	AME	-	2 - N 4 - 1 - M	00	O ARTE	SIA	- [5]	OK ARE	•			
At total deptl	SAI	ME				e egyin N				SI	EC. 23	1_T1	7S-R29E		
				14.	PERMIT NO	0.	DAT	E ISSUED	. 3 (S)		COUNTY		13. STATE		
5. DATE SPUDDED	16. DA	TE T.D. RE	ACHED 17. DA	TE COMP	L. (Ready	to grad) .		3270			DDY		NM		
9/9/97	-			_	5/97	10 prod.)	8. ELI	EVATIONS 0			t, ETC.)*	19.	ELEV. CASINGHEAD		
O. TOTAL DEPTH, M	D & TVD	21. PLUQ.	BACK T.D., MD		22. IF MU	LTIPLE COMPL	,	23. IN	TERVAI	.s RO	TARY TOO	LS	CABLE TOOLS		
. PRODUCING INT	ERVAL(S)	OF THIS C	OMBI ETTON						ILLED	B¥ 			1		
_			ONFEETION—TO	P, BOTT	OM, NAME (MD AND TYD)	•					1	25. WAS DIRECTIONAL SURVEY MADE		
2328-309	91' GF	RBG SAN	ANDRES												
TOPE ELECTRIC		A LOGS RU	'n								——-	27.	WAS WELL CORED		
LOGS ON	FILE														
CASING SIZE/GRADE	WEIG	HT, LB./FT	DEPTH 8			port all string	s set		EMENT	CEMENTIN	G RECORD				
					_		-			CLACKIN	- RECORD		AMOUNT PULLED		
															
	_				_										
		LI	NER RECORD	,			1	30.		TI'RIN	G RECO	D.F.	1		
8122	TOP (M	D) B	OTTOM (MD)	BACKS	CEMENT*	SCREEN (M	D)	SIZE	$\neg \neg$		SET (M		PACKER SET (MD)		
								2 7/	8''		94'	<u> </u>			
PERFORATION RE	CORD (Inte	rval, sise	and number)	!		1 82.		TD GTTO							
2768-309	1 15	SHOTS				DEPTH INT							EEZE, ETC.		
2328-255						2768-30	91'				OUNT AND KIND OF MATERIAL US O GALS HOT AC & 5000				
			•			2000									
						<u>2328–25</u>	<u>57'</u>		<u>150</u>	O GAL	S 15%	NEI	FE ACD		
* FIRST PRODUCT	10 M	1 100			PROD	T'CTION									
9/19/97	ION	PRODUCT	ION METHOD (lowing,	gas lift, pu	mping—eize	and ty	pe of pun	ıp)		WELL 8	TATU	8 (Producing or		
TB OF TRET	HOURS T	ESTED	PUMP CHOKE SIZE	PROD	'N. FOR	OIL-BBL.		GAS-MC	10		PRO	DD'.			
9/20/97	2			TEST	PERIOD	32		1	r. 36		er—abl. 154		GAS-OIL BATIO		
W. TUBING PRESS.	CASING P	RESSURE	CALCULATED 24-HOUR BATE	011	-B8(,.	GAS-B	CF.			IHBL.		DIL G	RAVITY-API (CORR.)		
DISPOSITION OF G	AB (Sold, u	sed for fue	l, vented, etc.)										·		
		-	,,							l l	WITNESS				
LIST OF ATTACHS	HENTS									l sur	ANE GE	AY ——			
I hereby certify	that the fo	oregoing -	nd attached !-	Opma **	n la	-									
	word		10	OFFER TIO	u is comple	ete and correc	t as	determine	d from	all ava	llable rec	ords			
SIGNED/	20.00	u /	(cello) 	TLEI	RODUCTIO	ON C	LERK			DATE	1	0/13/97		

ACD

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)