

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

OIL CONSERVATION DIVISION
311 S. 1st STREET
ARTESIA, NM 88210-2834

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 300' FSL & 2650' FWL, Unit O

At top prod. interval reported below (SAME)

At total depth (SAME)

RECEIVED

JUL 23 1996

14. PERMIT NO. DATE ISSUED 3/19/96
15. DATE SPUNDED 4/22/96 16. DATE T.D. REACHED 4/29/96 17. DATE COMPL. (Ready to prod.) 5/25/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3683' GR DIST. 2 19. ELEV. CASINGHEAD 3683'

20. TOTAL DEPTH, MD & TVD 3760' 21. PLUG, BACK T.D., MD & TVD 3720' 22. IF MULTIPLE COMPLETIONS, HOW MANY* 23. INTERVALS INCLUDED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Middle Jackson 3361'-3433'; Grayburg - Lovington 2761'-3234'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN PE/HALS/GR; PE/CN/LD; RAL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings and in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	422'	12 1/4"	Surf, 300 sx POZ "C" + 200 sx Class "C" + 250 sx Class "C"	None
5 1/2" J-55	15.50	3759'	7 7/8"	Surf, 2025 sx POZ "C" + 300 sx Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3484.80'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3361'-3453'	Acidized w/5000 gals 15% HCl acid.	3361'-3453'	Squeezed perfs w/100 sx Class "C" cmt.
3361'-3407'	Acidized w/1500 gals 15% HCl acid.	3361'-3407'	Acidized w/600 gals 15% HCl acid.
3421'-3433'	Acidized w/600 gals 15% HCl acid.		

33.* PRODUCTION							
DATE FIRST PRODUCTION 5/25/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5/27/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BBL. 136	GAS-MCF. 0	WATER-BBL. 134	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL-BBL. 136	GAS-MCF. 0	WATER-BBL. 134	OIL GRAVITY-API (CORR.) 37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Paul Baeza

35. LIST OF ATTACHMENTS Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers KAREN BYERS
TITLE ENGINEERING TECHNICIAN DATE 6/20/96