

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1330' FNL &amp; 1025' FEL, Unit H

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

3/25/96

12. COUNTY OR PARISH

Eddy County,

13. STATE

NM

15. DATE SPUNDED

5/7/96

16. DATE T.D. REACHED

5/13/96

17. DATE COMPL. (Ready to prod.)

6/1/96

18. ELEVATION (DS, RKB, RT, GR, ETC.) \*

3647' GR

19. ELEV. CASINGHEAD

3647'

20. TOTAL DEPTH, MD &amp; TVD

3743'

21. PLUG, BACK T.D., MD &amp; TVD

3693'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

1

23. INTERVALS

ILLUMINATED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) \*

Middle Jackson 3402'-3429'; Grayburg - Lovington 2690'-3170'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/Micro SFL; LD/CN; RAL

27. WAS WELL CORED

No

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	392'	12 1/4"	Surf, 300 sx PSL "C" + 200 sx Class "C"	None
5 1/2" J-55	15.5	3742'	7 7/8"	Surf, 1550 sx "C" + 325 sx Class "H"	None

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3487.20'	None

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3402'-3429' (36-.49" holes)  
Grayburg - Lovington 2690'-3170' (33-.40" holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3402'-3429'	Acidized w/1500 gals 15% HCl acid.
2690'-3170'	Acidized w/4000 gals 15% HCl acid. Frac'd w/44,000 gals Spectra Frac + 107,000# 16/30 Brady sand + 51,000# 12/20 Brady sand.

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 6/2/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/3/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD —————→	OIL-BBL. 382	GAS-MCF. 0	WATER-BBL. 56	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE —————→	OIL-BBL. 382	GAS-MCF. 0	WATER-BBL. 56	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Paul Baeza

35. LIST OF ATTACHMENTS

Deviation Survey &amp; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS  
TITLE ENGINEERING TECHNICIAN

DATE

7/1/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)