

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division
FORM APPROVED
811 S. 1st Street

(See other instructions on reverse side)

5. LEASE REGISTRATION AND SURVEY NO.
LC-029395-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Turner "A" #55

9. API WELL NO.
30-015-28918

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18-17S-31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐

1b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2307' FSL & 330' FEL, Unit I

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO. DATE ISSUED 3/19/96 12. COUNTY OR PARISH Eddy County, 13. STATE NM

15. DATE SPUDDED 6/4/96 16. DATE T.D. REACHED 6/10/96 17. DATE COMPL. (Ready to prod.) 7/4/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3684' GR 19. ELEV. CASINGHEAD 3684'

20. TOTAL DEPTH, MD & TVD 3770' 21. PLUG, BACK T.D., MD & TVD 3727' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Slaughter & Middle Jackson 3324'-3691'; Grayburg, Vacuum & Lovington 2711'-3215'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/Micro SFL/GR; CN/LD/GR; RAL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	464'	12 1/4"	Surf, 300 sx PSL "C" + 200 sx Class "C"	None
5 1/2" J-55	15.5	3769'	7 7/8"	Surf, 650 sx PSL "C" + 350 sx Class "H"	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	3548.14'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Slaughter & Middle Jackson 3324'-3691' (31 - 40" holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Grayburg, Vacuum & Lovington 2711'-3215' (36 - 40" holes)		3626'-3691'	Acidized w/1500 gals 15% HCl acid.
		3324'-3387'	Acidized w/2000 gals 15% HCl acid.
		3160'-3215'	Acidized w/700 gals 15% HCl acid.
		2711'-3061'	Acidized w/2900 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 7/5/96 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 7/5/96 HOURS TESTED 21 CHOKE SIZE N/A PROD'N FOR TEST PERIOD OIL-BBL. 140 GAS-MCF. 0 WATER-BBL. 577 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. N/A CASING PRESSURE 40 CALCULATED 24-HOUR RATE OIL-BBL. 140 GAS-MCF. 0 WATER-BBL. 577 OIL GRAVITY API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Ky Scott

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 7/16/96

*(See Instructions and Spaces for Additional Data on Reverse Side)