

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil & Gas Division

811 S. 1ST ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CLSP

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102-7462

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1200' FSL & 10' FWL, Sec. 20-17S-31E

5. Lease Designation and Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Turner B #118

9. API Well No.

30-015-28920

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

RECEIVED

JUL 26 1996

OIL CON. DIV.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, TD'd & set csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 5:00 p.m., 6/18/96.

Ran surface csg as follows: 8 jts, 8 5/8", 24#, J-55, ST&C, 321.92'. Guide shoe @ 339'.

Cemented csg as follows: Lead - 150 sx 35/65 POZ "C" + 6% gel + 2% CaCl₂ + 1/4 lb/sk celloflake, (wt 12.7 ppg, yield 1.93 cft/sk). Tail - 200 sx Class "C" + 2% CaCl₂, (wt 14.8 ppg, yield 1.32 cft/sk). Circ'd cmt to surface.

Reached TD of 3760' on 6/24/96.

Ran production csg as follows: 89 jts, 5 1/2", 15.5#, J-55, LT&C. Float shoe @ 3759', float collar @ 3717'. Top - 79 jts, 3367.79'; middle - 1 jt, 15.30'; & bottom - 9 jts, 377.67'.

Cemented csg as follows: Lead - 1000 sx POZ "C" + 4% gel + 5% salt + 1/4 lb/sk celloflake, (wt 13 ppg, yield 1.76 cft/sk). Tail - 325 sx Class "H" + 10% Thixad + 1/4 lb/sk celloflake, (wt 14.5 ppg, yield 1.52 cft/sk). Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

KAREN BYERS
Title ENGINEERING TECHNICIAN

Date 07/12/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

JUL 23 1996

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side