

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Conservation Division

FORM APPROVED

811 S. 1ST ST.
ARTESIA, NM 88210-2834

RECEIVED
SEP 19 12 47 PM '96

LEASE DESIGNATION AND SERIAL NO.
LC-029395-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1200' FSL & 10' FWL, Unit L
At top prod. interval reported below (SAME)
At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Turner "B" # 118

9. API WELL NO.
30-015-28920

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (SR, QN, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 20-17S-31E

14. PERMIT NO. DATE ISSUED 3/27/96
15. DATE SPUNDED 6/18/96 16. DATE T.D. REACHED 6/24/96 17. DATE COMPL. (Ready to prod.) 8/19/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3606' GR
19. ELEV. CASINGHEAD 3606'

20. TOTAL DEPTH, MD & TVD 3760' 21. PLUG, BACK T.D., MD & TVD 3717' 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle Jackson 3463'-3517'; Lovington 3294'-3339'; Grayburg - Vacuum 2821'-3207'

25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL/GR; CN/LD/GR; RAL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	339'	12 1/4"	Surf, 150 sx 35/65 POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.5	3759'	7 7/8"	Surf, 1000 sx 35/65 POZ "C" + 325 sx Class "H"	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3525'	None

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3463'-3517' (11-.49" holes)
Lovington 3294'-3339' (8-.49" holes)
Grayburg - Vacuum 2821'-3207' (41-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3463'-3517'	Acidized w/1500 gals 15% HCl acid.
3294'-3339'	Acidized w/1500 gals 15% HCl acid.
2821'-3207'	Acidized w/6000 gals 15% HCl acid. Frac'd w/43,000 gals Spectra frac + 134,000# 12/20 Brady sand +

33.* PRODUCTION

DATE FIRST PRODUCTION 8/16/96 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 8/20/96 HOURS TESTED 24 CHOKE SIZE N/A PROD'N FOR TEST PERIOD OIL-BBL. 300 GAS-MCF. 0 WATER-BBL. 140 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. N/A CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. 300 GAS-MCF. 0 WATER-BBL. 140 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Donnie Owens

35. LIST OF ATTACHMENTS
Logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 9/17/96

ACCEPTED FOR RECORD
SEP 20 1996