

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1310' FNL & 2150' FEL, Unit B

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

4/1/96

12. COUNTY OR PARISH
Eddy County,13. STATE
NM15. DATE SPUDDED
5/2/9616. DATE T.D. REACHED
5/9/9617. DATE COMPL. (Ready to prod.)
5/26/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3721' GR19. ELEV. CASINGHEAD
3721'20. TOTAL DEPTH, MD & TVD
3820'21. PLUG, BACK T.D., MD & TVD
3778'

22. IF MULTIPLE COMPLEMENTS

23. SPECIALS

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle Jackson - Slaughter 3377'-3712'; Grayburg - Lovington 2761'-3261'25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/Micro SFL/GR; LD/CN/GR; RAL

27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	386'	12 1/4"	Surf, 300 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.5	3819'	7 7/8"	Surf, 625 sx PSL "C" + 350 sx Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3556.56'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson - Slaughter 3377'-3712' (38 - 40" holes)
Grayburg - Lovington 2761'-3261' (34 - 40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3612'-3712'	Acidized w/1625 gals 15% HCl acid.
3377'-3475'	Acidized w/2150 gals 15% HCl acid.
3060'-3261'	Acidized w/1200 gals 15% HCl acid.
2761'-3003'	Acidized w/2250 gals 15% HCl acid.

33.*

PRODUCTION

DATE FIRST PRODUCTION 5/27/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/28/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 136	GAS-MCF. 0	WATER-BBL. 339	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 136	GAS-MCF. 0	WATER-BBL. 339	OIL GRAVITY-API (CORR.) 37		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Paul Baeza35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE

6/20/96