

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

SUBMIT IN TRIPLICATE

Budget Bureau No. 1004-0135  
Expires August 31, 1985

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different location.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		AUG 29 1996		5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A	
2. NAME OF OPERATOR The Wiser Oil Company ✓		OIL CON. DIV		8. FARM OR LEASE NAME Skelly Unit	
3. ADDRESS OF OPERATOR P. O. Box 2568 Hobbs, New Mexico 88241		DIST. 2		9. WELL NO. 201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1272' FSL & 45' FWL Sec. 14-T17S-R31E Unit M		ACCEPTED FOR RECORD AUG 28 1996 BLM		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
14. PERMIT NO 30-015-28947		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3882'		12. COUNTY OR PARISH Eddy	
				13. STATE NM	

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Spudding, Cementing, Surface & Production Casing

(Note: Report results of multiple completion on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 6:30 p.m., 07/16/96. Drilled hole to 439'. Ran 10 jts. 8-5/8", 23#, K-55, LT& C csg. Set at 439'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 9:00 a.m., 07/17/96. Circulated 105 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss.

Drilled 7-7/8" production hole to a depth of 4050'. Ran logs and elected to run casing. Ran 97 jts. 5-1/2", 17#, J-55, LT&C csg. Set at 4050'. Halliburton cemented w/1000 gals. Superflush 102 + 900 sx. Halliburton Lite + 8# salt/sk. + 1/4# flocele/sk. followed by 250 sx. Premium Plus + 3#KCL/sk. + .5% Halad 344 + 1/4# flocele/sk. Displaced w/2 bbls. FW + 12 bbls. MSA + 79 bbls. KCL water. Circ. 119 sx. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Plug down at 8:45 p.m. 07/23/96. Released rig at 10:45 p.m. 07/23/96. BLM was notified, no representative present.

18 I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tunney TITLE Drilling Department DATE July 30, 1996

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side