

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See Other In-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

c15f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL GAS WELL DRY **NM Oil Cons. Division**

b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR. **811 S. 1st Street**

2 Name of Operator: **The Wiser Oil Company**

3 ADDRESS AND TELEPHONE NO: **P.O. Box 2568 Hobbs, New Mexico 88241 (505 392-9797)**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At Surface: **1272' FSL & 45' FWL Unit M**
At top prod. Interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO: **LC-029418-A**

6. FEDERAL AGENCY OR TRIBE NAME: **N/A**

7. UNIT AGREEMENT NAME: **Skelly Unit**

8. FARM OR LEASE NAME, WELL NO: **# 201**

9. API WELL NO: **30-015-28947**

10. FIELD AND POOL, OR WILDCAT: **Grayburg Jackson 7-Rivers**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Sec. 14-T17S-R31E**

14 PERMIT NO. DATE ISSUED: **4/24/96**

12. COUNTY OR PARISH: **Eddy**

13. STATE: **NM**

15. DATE SPUDDED: **07/16/96**

16. DATE T.D. REACHED: **07/22/96**

17. DATE COMPL. (Ready To prod.): **10/16/96**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): **3882'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: **4050'**

21. PLUG BACK T.D., MD & TVD: **4006'**

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY: **All**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) *
3798'-3815' San Andres Three Fingers
3570'-78' San Andres Vacuum & 3332'-3500' Grayburg

25. WAS DEVIATION SURVEY MADE: **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **Spectral Density Dual Spaced Neutron, Dual Laterolog & Cement Bond Log**

27. WAS WELL CORED: **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	439'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 105 sx.
5-1/2"	17#	4050'	7-7/8"	1000 gals. Superflush 102 + 900 sx. Halliburton Lite +	
				8#salt/sk. + 1/4# FC/sk. followed by 250 sx	
				Premium Plus.	Circ. 119 sx.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3868'	

31. PERFORATION RECORD (Interval, size and number)

3798'-3815' (8 holes)
3570'-3578' (6 holes)
3332'-3500' (15 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3332'-3500'	Acidized w/2300 gals. 15% NE-FE acid + 30 ball sealers.
	Frac.w/45,000 gals. Delta gel + 100,000#
	16/30 Brown sand

33. PRODUCTION

DATE FIRST PRODUCTION: **10/16/96**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **Pumping**

WELL STATUS (Producing or shut-in): **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
10/30/96	24 hrs.		→	136	69	21	507/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-api (CORR.)
	35#	→	136	69	21	38.8 Degrees

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **Sold**

35. LIST OF ATTACHMENTS: **Deviation Survey & Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Mary Jo Turvey TITLE: Completion Department BLM DATE: October 21, 1996

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID S. COLASS
NOV 15 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)