Form 3160-5 (November 1983) (Formerly 9-331)	DEPART	NITEL TATES MENT OF THE INTE OF LAND MANAGEME	RIOR		Petructions on	Aver	Bureau No. 1004-0 pires August 31, 198	35		
Artesia, NM						5. LEASE DESIGNATION AND SERIAL NO.				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
(Do not use		posals to drill or to deepen or plug CATION FOR PERMIT - " for su-								
1. OIL GAS OTHER							7. UNIT AGREEMENT NAME			
WELL	,,,,,,	Skelly Unit								
2. NAME OF OPERAT	<u> </u>	8. WELL NO.								
The Wiser Oil Company						201				
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797							9. API Well No. 30-015-28947			
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.							10. FIELD AND POOL, OR WILDCAT			
See also space 17 below.) At surface							Grayburg Jackson Seven Rivers			
							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
1272' FSL & 45' FWL Unit M						Sec. 14-T17S-R31E				
14. PERMIT NO.		15. ELEVATIONS (Show whe 3882'	ther DF, R	Γ, GR, etc.)			Y OR PARISH	13. STATE NM		
16.	Check A	Appropriate Box to indicat	e Nature	of Notice, Re	eport, or Other			1 2 2 2 2		
						BSEQUENT REPORT OF:				
TEST WATER SHUT C	OFF	PULL OR ALTER CASING		WATER SH	UT-OFF		REPAIRING WELL			
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE	TREATMENT		ALTERING CASIN	G 🗍		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING	OR ACIDIZING		ABANDONMENT *	. 🗆		
REPAIR WELL		CHANGE PLANS	\Box	(Other) T	ubing Leak					
				(Note: Report results of multiple completion on Well						
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent det					Completion or Recompletion Report and Log form.)					
proposed work. If we	ell is directionally	drilled, give subsurface locations a	and measure	ed and true vertic	cal depths for all m	arkers and zo	nes pertinent to this work	r.) •		
		ald not pass 3500'. RIH & seated pump. eft 321' fish in hole. POH w/2-7/8" tbg.		POH w/rods. ND V	VH. RD BOP. POH v	w/2-7/8" tbg. Co	ould not pull past 2nd jt. out.	RU Computalog		
10/24/01 RIH w/2-7/8" overshot, 2-7/8" tbg Left 9 jts. 2		sub, DC's & 2-7/8" tbg. Caught fish @	3504'. Jar or	ı fish & broke loose	. POH w/2-7/8" tbg.	Stood back DC	's. LD tools & fish. Fish con	sisted of 1-11/2 Jts.		
10/25/01 RIH w/DC's. POH & I RDMO.	LD DC's. RIH w/2-7	/8" tbg. Tbg. @ 3341'. SN @ 3306'. F	RD BOP. NU	WH. RIH w/rods &	z 2-1/2" x 1-3/4" x 16	? RHBC pump.	Left well pumping to Skelly	Unit Sat. # 2.		
Note: Collapsed csg. @ 355	0'. Fish left in ho	ole - 8 jts. 2-7/8" tbg., 2-7/8" SN, 2	2-7/8" open							
18. I hereby certify that the foregoing is true and correct.					TED FOR R	ECORD				
SIGNED Mary Jo Turne	i waneq	TITLE Prod	uction Tex			DATE_	December 14, 200	<u> </u>		
(This space for Federal or	State office use)			 	the second seco					
APPROVED BY		TITLE			Δ.A	A DATE		_		
CONDITIONS OF APPR	OVAL, IF ANY:			ALEX PETRO	IS C. SWOB()LEUM ENGIN	DDA JEER				

Accepted for record

*See Instruction On Reverse Side

on knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent sdiction.

JAN 23 2002

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