AFOE VED

N.M. Oil Cons. Division 811 S. 1st Street

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Form 3160-5	19h	NITED STATES		st Street	FORM APPROVED	
(JUNE 1990)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MA SUNDRY NOTICES AND REP		INTERIOR AITESIA,		Logat Bureau No. 1004-0135	
11 12 42	BUREAU OF LAND MANAGEMENT			Expires March 31, 1993		
JUL 31	SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Designation and Serial No. LC-029419-A		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				6 If Indian, Allot		
Use "APPLICATION FOR PERMIT -" for such proposals.				and the second s		
SUBMIT IN TRIPLICATE				7. If Unit or CA, A	Agreement Designation	
1. Type of Well		AUG	1 2, 199	Skell	y Unit	
X	Oil Well Gas Well	Other		10.00.00		
2. Name of Operator The Wiser Oil Company				78: Well Name and No. 227		
3. Address and Telephone No.				9. Well API No.		
				30-015-28948		
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080				10. Field and Pool, or Exploratory Area Grayburg Jackson 7-Rivers-QN-GB-SA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
1237' FNL & 41' FEL, Unit A, Sec 22, T17S, R31E				Tr. County of Fun	, State	
				Eddy County, NM		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TY				PE OF ACTION		
IIPE	OF SUBMISSION			TE OF MOTION	· · · · · · · · · · · · · · · · · · ·	
	Notice of Intent	Abandonment		Change of Pla	ins	
<u>—</u>		Recompletion		New Construc	ction	
X	Plugging Back		Non-Routine	Fracturing		
Casing Repair				Water Shut-Off		
	Final Abandonment Notice	Altering Casing		Conversion to	Injection	
<u> </u>		X Other Spud well & s	et csg	Dispose Water	er ·	
				(Note: Report results of m	ultiple completion on Well	
				Completion or Recompletic		
13. Describe Proposed or Co subsurface locations and	mpleted Operations (Clearly state all pertines measured and true vertical depths for all mar	nt details, and give pertinent dates, including of kers and zones pertinent to this zone).*	estimated date of	of starting any proposed we	ork. If well is directionally drilled, give	
05/22/96	96 Spud 12¼" hole @ 3:15 p.m. Ran 10 jts 8 5/8" 23# ST&C csg & set @ 453' w/ 325 sx Class "C" w/2% CaC12 + 1/4# Flocele. Circ 83 sx to pit.					
05/23/96	WOC. Pressure test csg to 1000# for 30 min, no press loss.					
05/28/96	TD @ 3950'.					
		O 2040) 1000 11 H. T. A. 9 050	. D DI	ACCEPTE	D 5026 ERO 920	
05/29/96	05/29/96 Ran 91 jts 5 1/2" 17# csg & set @ 3950' w/900 sx Halli Lite & 250 sx Premium Plus. Plugdown @ 7:45 a.m. Circ 183 sx.				the Hass	
06/18/96	WOC. Pressure test csg to 1500	# for 30 min, no press loss.		Auc	0 6 1838	
				 L	195 Z. 13 B	
					BLM	
14. I hereby certify that the f	foregoing is true and correct					
14. Thereby certify that the f	H. Ela				07/07/06	
Signed:	y gre	Title Production Administrator		Da	ate <u>07/27/96</u>	
(THIS SPACE FOR FEDERAL	OR STATE OFFICE USE)	·				
Approved By:		Title		Da	ate	
Conditions of approval, if an	ıy:					