

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE \*

N.M. Oil Conservation  
811 S. 1st Street  
Artesia, NM 88210-2834FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME Skill Unit (17540)	
2. Name of Operator The Wiser Oil Company (22922)		8. FARM OR LEASE NAME, WELL NO. 227	
3. ADDRESS AND TELEPHONE NO. 8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080		9. WELL NO. 30-015-28948	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1237' FNL, 41' FEL, Unit A At top prod. Interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7RVS QN GB SA (28509)	
14. PERMIT NO.		DATE ISSUED OCT - 3 1995	
15. DATE SPUDDED 5-22-96		16. DATE T.D. REACHED 5-28-96	
17. DATE COMPL. (Ready To prod.) 7-2-96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3860' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3950'	
21. PLUG BACK T.D., MD & TVD 3890'		22. IF MULTIPLE COMPL., HOW MANY *	
23. INTERVALS DRILLED BY		ROTARY TOOLS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3337' - 3514' Grayburg		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	23#	453'	12 1/4"
5 1/2"	17#	3950'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD			
325 sx Class C/2% CaCl2 & 1/4# Flocele/sk			
900sx Halli Lite. 250sx Prem Plus			
Circ 83 sx to pit			
Circ 183 sx to pit			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
3777,78,79,85,86,87,88,89,90 (9 holes)			
3528,29,30,36,44,45,72 (7 holes)			
Set RBP @ 3522'			
3337,38,39,55,64,65,3406,07,23,32,33,34,72,73,86,87,98,99,			
3503,09,13,14 (22 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3777-3790'		Acidize/1300 gal 15% NEFE acid	
3528-3572'		Acidize/1100 gal 15% NEFE acid	
3337-3514'		Acidize/3300 gal 15% NEFE acid	
3337-3514'		Frac/100,470# sand & 48,000 gal Delta Frac.	
33. * PRODUCTION			
DATE FIRST PRODUCTION 7-2-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 7-12-96	HOURS TESTED 24	CHOKE SIZE 64/64	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE 25#	CALCULATED 24-HOUR RATE	OIL—BBL. 50
			GAS—MCF. 9
			WATER—BBL. 14
			GAS-OIL RATIO
			OIL GRAVITY—api (CORR.)
			TEST WITNESSED BY
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Deviation Survey and Logs			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Michael R. Burch TITLE Agent for The Wiser Oil Company DATE 9-13-96  
Michael R. Burch, CPL

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS

OCT 01 1996

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	354	354' Caliche & Red Beds	Anhy	354	
	354	500	146' Anhydrite	Top Salt	500	
	500	1500	1000' Salt	Base Salt	1500	
	1000	3890	2890' Dolomite, Sand, Anhydrite	Yates	1690	
				7 Rivers	2104	
				Queen	2760	
				Grayburg	3148	
				San Andres	3518	

Deviation surveys taken on The Wiser Oil Co.'s Skelly Unit #227 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
456	.50
953	.50
1452	1.25
1953	1.50
2454	.75
2955	.75
3424	1.00
3924	1.00

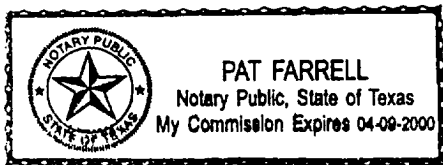
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

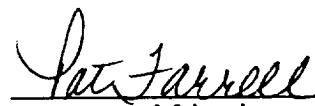
  
Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

  
John W. Norton

SWORN AND SUBSCRIBED TO before me this 31st day of May 1996.



  
Notary Public in and for  
Lubbock County, Texas.