Form 3160-5 (November 1983) (Formerly 9-331)

UNIT: STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS	LC-029418-A
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Use "APPLICATION FOR PERMIT - " for such proposals.)	
1.	7. UNIT AGREEMENT NAME
WELL WELL, WELL, WELL, WELL, WELL OIL CONS. DIVISION	Skelly Unit
2. NAME OF OPERATOR V	
The Wiser Oil Company 811 5. 1818 88210-2834	8. WELL NAME AND NO.
3. ADDRESS OF OPERATOR OV	228
P.O. Box 2568 Hobbs New Mexico 88241	9. API WELL NO.
4. LOCATION OF WELL (Report location clearly and interport annually and interport	30-015-28949
1	10. FIELD AND POOL, OR WILDCAT
(6)	Grayburg Jackson 7-Rivers-QN-GB-SA
Unit E 1326' FNL & 1317' FWL Unit E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
\$1,51,51,0V	Sec. 23-T17S-R31E
14. PERMIT NO 15 EL EVATVONS (CL d. d. DE DE	
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3868'	12. COUNTY OR PARISH 13. STATE
16. Check Appropriate Poy to indicate New Co. 1	Edd Care to the same
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other	Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
	SEQUENT REPORT OF:
TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	HI MAN WELL
IN CORD TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT *
REPAIR WELL CHANGE PLANS	
(Other) TA	
(Other) (Note: Report results of a	multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, i proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical doubter for all true vertic	etion Report and Log form.)
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	
08/27/98 MIRU Pool Well Service. POH w/48 7/8" rods & 81 3/4" rods. LD 1" rods & pump. NU BOP's. POH w/113 jts. 2-7/8" tbg. LD 6 jts. 2-7/8" tbg. RIH w/5-1/2" CIBP and set @ 3382'. POH. LD setting tool. LD 1 jt. tbg. RIH w/112 jts. 2-7/8" tbg. ND BOP's. RIH w/81 3/4" rods 48 7/8" rods 1 1/4" = 223 ND - (1 1/4" = 223	
tbg. ND BOP's. RIH w/81 3/4" rods, 48 7/8" rods, 1-1/4" x 22' PR w/1-1/4" x 1-1/2"	x 14' PRL. RDMO. Well is TA.
09/17/98 MIRU Pool Well Service POH w/rods Tally out of halo w/the Days on the	
09/17/98 MIRU Pool Well Service. POH w/rods. Tally out of hole w/tbg. RIH w/R-4 pkr. and set @ 3354'. Loaded tbg. and shut well in. Tbg. built up 150# & csg. 0# in 15 minutes. Released pkr. POH w/pkr. RU bailer. Dumped 2 sks. cmt. on CIBP.	
@ 3382'. Pressured up csg to 500# Held of PDMO mall and it is a second of the property and	pailer. Dumped 2 sks. cmt. on CIBP.
There are the service. Well is I'A	7-24-00
07/26/99 Ran casing integrity test. 340# for 15 minutes. Final Report.	17 MONTH PERILS
to 15 minutes. Pinal Report.	
	7-26-00
18. I hereby certify that the foregoing is true and correct.	
so a note by sortery that the foregoing is true and correct.	
SIGNED Many Co Junary TITLE Completion Department	
	DATE <u>July 21, 1999</u>
(This space for Federal or State office use)	
APPROVED BY SGD.) GARY GOUPLEY	· —
CONDITIONS OF APPROVAL, IF ANY:	DATE UB 2 R 1000
	W 1000

