

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*  
(Other Instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

051

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR  
The Wiser Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1300' FSL & 27' FWL  
Sec, 23-T17S-R31E  
Unit M

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3844'

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029418-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Skelly Unit

8. API WELL NO.  
30-015-28950

9. WELL NO.  
253

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23-T17S-R31E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT \* ☐

(Other) Perforate, Acidize & Frac

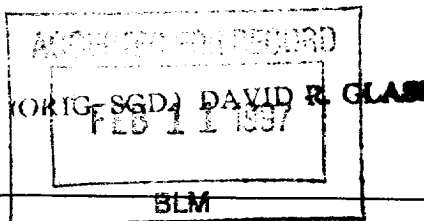
(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/06/96 Halliburton perforated the Grayburg f/3398', 99', 3400', 53', 54', 89', 90', 91', 92', 96', 97', 98', 3531', 32', 33', 60', 61', 64' & 65' w/1 SPF (19 holes)  
Formation broke @ 3075#. Acidized down csg. w/2900 gals. 15% NE-FE acid & 38 ball sealers. ACP 2776# @ 6.2 bpm. MCP 4300# @ ball out, 7 bpm.  
Balled out w/1470 gals. in formation & 19 balls on formation. Total load 161 bbls. ISIP 2057# 5 min. 2012#. 10 min. 1992#. 15 min. 1978#.

11/07/96 Halliburton frac'd Grayburg w/8,430 gals. gel water, 40,000 gals. 20# Delta frac w/100,480# 16/30 sand. MCP 4250# @ 49 bpm. ACP 3975# @ 38 bpm.  
Max. sand conc. 6.4 PPG. ISIP 2558#. 5 min. 2358#. 10 min. 2249#. 15 min. 2196#.

11/21/96 Ran 2-7/8" tbg. to 3613'. SN @ 3578'. TAC @ 3304'. Ran 2-1/2" x 1-1/2" x 16' RHBC pump.



18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Completion Department

DATE January 6, 1997

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side