

UNITEL TATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See Other instructions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995

dlsf

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B											
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A											
2. Name of Operator The Wiser Oil Company				7. UNIT AGREEMENT NAME Skelly Unit											
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9897				8. FARM OR LEASE NAME, WELL NO. #253											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1300' FSL & 27' FWL At top prod. Interval reported below At total depth				9. API WELL NO. 30-015-28950											
14. PERMIT NO.				DATE ISSUED 04/23/96		12. COUNTY OR PARISH Eddy		13. STATE NM							
15. DATE SPUDDED 09/20/96		16. DATE T.D. REACHED 09/24/96		17. DATE COMPL. (Ready To prod.) 11/21/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3844'		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 4000'		21. PLUG BACK T.D., MD & TVD 3956'		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY → All		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * Grayburg 3398'-3565'								WAS DEVIATION SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		23# K-55		442'		12-1/4"		325 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 67 sks.					
5-1/2"		17# J-55		4000'		7-7/8"		1000 gals. Superflush 102 + 900 sx. Halliburton Lite +							
								8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3#							
								KCL/sk. + .5% Halad 344 + 1/4# FC/sk.		Circ. 82 sx.					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8"		3613'			
31. PERFORATION RECORD (Interval, size and number) 3398'. 99'. 3400'. 53'. 54'. 89'. 90'. 91'. 92'. 96'. 97'. 98'. 3531'. 32'. 33'. 60'. 61'. 64' & 65' w/1 SPF (19 holes)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										3398'-3565'		Acidized w/2900 gals. 15% NE-FE acid & 38 ball sealers.			
										3398'-3565'		Frac'd w/8,430 gals. gel water & 40,000 gals Delta frac 20# + 100,480# 16/30 sd			
33. * PRODUCTION															
DATE FIRST PRODUCTION 11/21/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-1/2" x 16' RHBC						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 01/06/97		HOURS TESTED 24 hrs.		CHOKE SIZE		PROD'N. FOR TEST PERIOD → 33		OIL—BBL. 13		GAS—MCF. 7		WATER—BBL. 393/1		GAS-OIL RATIO	
FLOW. TUBING PRESS		CASING PRESSURE 90#		CALCULATED 24-HOUR RATE → 33		OIL—BBL. 13		GAS—MCF. 7		WATER—BBL. 38.5		OIL GRAVITY—api (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										35. LIST OF ATTACHMENTS Deviation Survey & Logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Mary Jo Turner TITLE Completion Department DATE January 6, 1997			

\* (See Instructions and Spaces for Additional Data on Reverse Side)