

District I  
PO Box 1280, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		<b>RECEIVED</b> MAY - 1 1996	OGRID Number 7377
Property Code 18920	Property Name Sand Tank 32 State Com.		API Number 30-015-28960
		OIL CON. DIV.	Well No. 1

7 Surface Location DIST. 2									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	17S	30E		660	south	1980	west	Eddy

8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
UNDES. Proposed Pool 1 Sand Tank Strawn (84874)					UNDES. Proposed Pool 2 Sand Tank Morrow (84872)				

Work Type Code N	Well Type Code G	Cable/Rotary Rotary	Lease Type Code S	Ground Level Elevation 3555'
Multiple No	Proposed Depth 11,800	Formation Strawn/Morrow	Contractor Unknown	Spud Date 5-15-96

21 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4	11-3/4	42	650	225	Circulated
11	8-5/8	32	4000	1750	Circulated
7-7/8	5-1/2	17	11800	735	7500'
					Post TD-1 5-10-96 Tim W. G. RPT

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

BOP Equipment will consist of a double-ram-type (5000 psi WP) preventer and an annular preventer (5000 psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom. All will be installed on the 11-3/4" Surface casing and used continuously until TD. All BOP's & accessory equipment will be tested to 600 psi before drilling out of surface casing. Before drilling out of intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000 psi and the annular to 70% of rated working pressure (3500 psi) See attached schematic.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Betty Gildon

Title: Regulatory Analyst

Date: 4/30/96

Phone:

915/686-3714

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Title:

Approval Date:

5-6-96

Expiration Date:

5-6-97

Conditions of Approval:

Attached ☐