

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

CLSF  
Ep

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

\*CORRECTED WOC TIME

WELL API NO. 30 015 28960
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-4108-32
7. Lease Name or Unit Agreement Name (18920) Sand Tank 32 State Com.
8. Well No. 1
9. Pool name or Wildcat Undes. Sand Tank Strawn (84874) / Morrow (84872)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3555' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Enron Oil & Gas Company
3. Address of Operator P. O. Box 2267, Midland, Texas 79702
4. Well Location Unit Letter N : 660 Feet From The south Line and 1980 Feet From The west Line Section 32 Township 17S Range 30E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3555' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-96 - Spud 8:00 a.m.

AUG 30 1996

11-3/4" 42# H-40 ST&C casing set at 665.66'

Cemented with 200 sacks Prem Plus, 2% CC, 3% Econolite, 1/4# Flocele, 11.4 ppg, 2.88 cuft/sx, 102 bbls slurry AND 150 sacks Prem Plus 2/2% CC, 14.8 ppg, 1.32 cuft/sx, 35 bbls slurry. Circulated 7 sacks cement.

\*WOC - 10-3/4 hours

30 minutes pressure tested to 600#, OK.

SEE ATTACHED FROM HALLIBURTON - Test is actually on Field Blend

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 8/29/96  
Betty Gildon 915/686-3714  
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 5 1996