

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF
B-4108-32
B-4108-32
S-4108-32

WELL API NO.
30 015 28960

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-4108-32

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Enron Oil & Gas Company (7377)

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Well Location
Unit Letter N : 660 Feet From The 5 North Line and 1980 Feet From The west Line
Section 32 Township 17S Range 30E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Sand Tank 32 State Com. (18920)

8. Well No.
1

9. Pool name or Wildcat (84872)
~~Hindes~~ Sand Tank (Morrow)

10. Date Spudded 8-22-96 11. Date T.D. Reached 9-16-96 12. Date Compl. (Ready to Prod.) 9-30-96 13. Elevations (DF& RKB, RT, GR, etc.) 3555' GR 14. Elev. Casinghead 3555'

15. Total Depth 11725 16. Plug Back T.D. 11457 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name 11348-11352 (Morrow) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run ZDL/CN/GR, DLL/MLL/GR, DAC 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	666	14-3/4	350 Prem Plus	Circulated
8-5/8	32	4006	11	1350 Prem Plus	Circulated
5-1/2	17	11506	7-7/8	1550 Premium	TOT 4725

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	11133

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11348-11352 (.36" 6)		11348-11352	None

PRODUCTION

28. Date First Production 10-1-96 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 10-15-96 Hours Tested 24 Choke Size 64/64 Prod'n For Test Period Oil - Bbl. 31 Gas - MCF 2982 Water - Bbl. 0 Gas - Oil Ratio 96.194

Flow Tubing Press 550 Casing Pressure 550 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 38.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

Logs, Inclination Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Betty Gildon Printed Name Betty Gildon Title Regulatory Analyst Date 10/17/96