

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

811 S. 1ST ST. in  
ARTESIA, NM 88210-2834

vision

FORM APPROVED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 10' FNL &amp; 150' FEL, Unit A

At top prod. interval reported below (SAME)

-At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

LC-054908

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A7. UNIT AGREEMENT NAME  
N/A8. FARM OR LEASE NAME, WELL NO.  
Hudson Federal #79. API WELL NO.  
30-015-2896110. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 18-17S-31E

14. PERMIT NO.

DATE ISSUED

4/30/96

12. COUNTY OR PARISH

Eddy County,

13. STATE

NM

15. DATE SPUDDED  
5/19/9616. DATE T.D. REACHED  
5/25/9617. DATE COMPL. (Ready to prod.)  
6/24/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3719' GR19. ELEV. CASINGHEAD  
3719'20. TOTAL DEPTH, MD & TVD  
3835'21. PLUG, BACK T.D., MD & TVD  
3788'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS  
DRILLED BY  
→ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Middle Jackson 3397'-3479'; Grayburg, Vacuum & Lovington 2855'-3268'25. WAS DIRECTIONAL SURVEY  
MADE  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL/MicroSFL; CN/LD; RAL27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	434'	12 1/4"	Surf, 300 sx PSL "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	3834'	7 7/8"	Surf, 550 sx PSL "C" + 350 sx Class "H"	None

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3583'	None

## 31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3397'-3479' (23-.40" holes)  
Grayburg Vacuum & Lovington 2855'-3268' (28-.40" holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3397'-3479'	Acidized w/2625 gals 15% HCl acid.
3206'-3268'	Acidized w/600 gals 15% HCl acid.
2855'-3113'	Acidized w/2200 gals 15% HCl acid.
2855'-3268'	Acidized w/2200 gals 15% HCl acid. Frac'd w/30,500

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 6/25/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/25/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 96	GAS-MCF. 0	WATER-BBL. 138	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 96	GAS-MCF. 0	WATER-BBL. 138	OIL GRAVITY-API (CORR.) 37		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY  
Ben Rameriz35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Karen Byers

KAREN BYERS  
TITLE ENGINEERING TECHNICIAN

DATE

7/11/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)