

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1150' FNL & 1310' FEL, Unit A, Sec. 18-17S-31E

5. Lease Designation and Serial No.
LC-054908

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Hudson Federal #11

9. API Well No.
30-015-28962

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy County, NM

RECEIVED
JUL 11 1996
OIL CON. DIV.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, TD'd & set csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 6:30 p.m., 5/27/96.

Ran surface csg as follows: 10 jts, 8 5/8", 24#, J-55, ST&C, 416.45'. Guide shoe @ 432'.

Cemented csg as follows: Lead - 300 sx PSL "C" + 6% gel + 2% CaCl₂ + 1/4 lb/sk celloseal, (wt. 12.7 ppg, yield 1.86 cft/sk). Tail - 200 sx Class "C" + 2% CaCl₂, (wt. 14.8 ppg, yield 1.32 cft/sk).

Cemented via 1" pipe w/180 sx Class "C" cmt + 4% CaCl₂. Circ'd cmt to surface.

Reached TD of 3800' on 6/2/96.

Ran production csg as follows: 88 jts, 5 1/2", 15.50#, J-55, LT&C. Float shoe @ 3799', float collar @ 3754'. Top - 78 jts, 3369.44'; middle - 1 jt, 37.71'; bottom - 9 jts, 391.34'.

Cemented csg as follows: Lead - 550 sx PSL "C" + 4% gel + 5% salt + 1/4 lb/sk celloseal, (wt. 13 ppg, yield 1.76 cft/sk). Tail - 325 sx Class "H" + 10% Gypsum + 1/4 lb/sk celloseal, (wt. 14.5 ppg, yield 1.52 cft/sk). Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

KAREN BYERS
Title ENGINEERING TECHNICIAN

Date 06/19/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____