

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

C/SF

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260-405-235-3615

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1150' FNL &amp; 1310' FEL, Unit A

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

4/30/96

12. COUNTY OR PARISH

Eddy County,

13. STATE

NM

15. DATE SPUNDED

5/27/96

16. DATE T.D. REACHED

6/2/96

17. DATE COMPL. (Ready to prod.)

7/23/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3711' GR

19. ELEV. CASINGHEAD

3711'

20. TOTAL DEPTH, MD & TVD  
3800'21. PLUG, BACK T.D., MD & TVD  
3754'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Middle &amp; Upper Jackson 3303'-3430'; Premier, Vacuum &amp; Lovington 3029'-3209'; Grayburg 2799'-2956'

25. WAS DIRECTIONAL SURVEY  
MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/Micro SFL/GR; LD/CN/GR; RAL

27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	432'	12 1/4"	Surf, 300 sx PSL "C" + 200 sx Class "C" + 180 sx Class "C"	None
5 1/2" J-55	15.50	3799'	7 7/8"	Surf, 550 sx PSL "C" + 325 sx Class "H"	None

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3552.96'	None

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

Middle & Upper Jackson 3303'-3430' (25 - 40" holes)  
Premier, Vacuum & Lovington 3029'-3209' (21 - 40" holes)  
Grayburg 2799'-2956' (15 - 40" holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3303'-3430'	Acidized w/2650 gals 15% HCl acid.
3112'-3209'	Acidized w/1500 gals 15% HCl acid.
3029'-3061'	Acidized w/575 gals 15% HCl acid.
3029'-3209'	Frac'd w/2000 gals aqua frac + 3000# 100 mesh sand +

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 7/27/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pump 2 1/2" x 2" x 16' RSTC pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/27/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 44	GAS-MCF. 0	WATER-BBL. 318		GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 44	GAS-MCF. 0	WATER-BBL. 318		OIL GRAVITY-API (CORR.) 37	

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

## 35. LIST OF ATTACHMENTS

Deviation Survey &amp; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersTITLE ENGINEERING TECHNICIANDATE 7/30/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)