Energy, Minerals & Natural Resources Department

Revised October 18, 1994

District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Instructions on back

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office

5 Copies

District IV

X	AMENDED REPORT
---	----------------

	TEL C	OFOLL	'OK	ALLC	WABL	E AND AU	THORIZ	ATIO	N TO	TRAN	SPORT		
		['] Ope	rator Na	ame and A	Address						OGRID Number		
Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500							-	6137 Reason for Filing Code					
		. Broadw homa Cit	• •						C		r Filing Code 1/1/2000		
'API	Number	noma Cr	ij, OK	75102	0200	5	Pool Name					Pool Code	
30-015-28962				Grayburg Jackson SR-QN-GB-SA					A 28509				
-	erty Code			Property Name							į.	⁹ Well Number	
_	19338	4:			Hudson	Federal						11	
or lot no.	Section	Ocation Township		D	1.414.	F 46 4	h. 4.6. 4		F . 6	1.		1	
A	18	175		Range 31E	Lot.Idn	Feet from the 1150	North/South FNL	Line	Feet from	the	East/West Line FEL	County Eddy	
		lole Loc							1310	L	T DD	Ludy	
or lot no.	Section	Township		Range	Lot.Idn	Feet from the	North/South	Line	Feet fron	the 1	East/West Line	County	
Lse Code	13 Produc	cing Method	l Code		Gas Conne	ection Date	15 C-129 Permi	t Numbe	16	C-129 Eff	ective Date	"C-129 Expiration Date	
I. Oil a	and Ga	s Trans	port	ers					····				
	sporter			¹⁹ Transporter Name			26	POD 21 0/0		O/G	22 POD ULSTR Location		
OGR 007440	πD		EOTI	and Address				2602710 O		0	and Description		
			P. O.	D. Box 4666					`	~			
			Houst	on, TX	77210-46	66						Ž ₁	
005097			Conoc	co Inc	-			260273	0	G			
			10 De	Desta Dr W Iland, TX 79705-9982				2002730		Ĭ	ACCIONAL TO A STATE OF THE STAT		
			Midla										
										1			
		-		-								·	
							1						
. Prod													
<u> </u>	uced V	Vater									, , , , , , , , , , , , , , , , , , , ,		
	" POD						* POD ULSTR	Location	n and Desc	ription			
	ⁿ POD 2602750)		-			²⁴ POD ULSTR	Location	n and Desc	ription			
Well (ⁿ POD 2602750	etion D			27 770			l Location		<u> </u>			
Well (ⁿ POD 2602750)		-	" TD		POD ULSTR	Location		ription	ıs	³⁰ DHC, DC, MC	
Well (ⁿ POD 2602750	etion D			²⁷ TD ³² Casing & T					Perforation		³⁰ DHC, DC, MC Sacks Cement	
Well (" POD 2602750 Comple	etion D							29	Perforation			
Well (" POD 2602750 Comple	etion D							29	Perforation			
Well (" POD 2602750 Comple	etion D							29	Perforation			
Well (Spud Date 51	POD 2602750 Comple Hole Size	etion D	ly Date		³² Casing & T				29	Perforation			
Well (Spud Date	POD 2602750 Comple Hole Size	etion D	ly Date	livery Dat	³² Casing & T		28 PBTD		Depth Set	Perforation		Sacks Cement	
Well (Spud Date	POD 2602750 Comple Hole Size Test D New Oil	etion D	ly Date	livery Dat	³² Casing & T	Fubing Size	28 PBTD	31	Depth Set	Perforation	34		
Well (Spud Date 51 . Well 55 Date 1	POD 2602750 Comple Hole Size Test D New Oil	etion Da	Gas Del	livery Dat	Casing & T	Fubing Size 37 Test Date 43 Water	28 PBTD	31 Fest Leng	Depth Set	Perforation	bg. Pressure	Sacks Cement 40 Csg. Pressure	
Well (Spud Date St Well Date 1 Choke	POD 2602750 Comple Hole Size Test D New Oil e Size that the rul	etion D: Reac	Gas Del	livery Dat	Casing & T	Fubing Size 37 Test Date 43 Water een complied	28 PBTD	Test Leng	Depth Set	Perforation	bg. Pressure	Facks Cement 40 Csg. Pressure 46 Test Method	
Well (Spud Date 51 Well 52 Date 1 41 Choke ereby certify and that the	POD 2602750 Comple Hole Size Test D New Oil e Size that the rul informatio	etion D: Reac	Gas Del	livery Dat	Casing & T	Fubing Size 37 Test Date 43 Water een complied	28 PBTD	Test Leng	Depth Set	Perforation	bg. Pressure	Facks Cement 40 Csg. Pressure 46 Test Method	
Well (Spud Date Strong Date 1 Choke the back of the control of	POD 2602750 Comple Hole Size Test D New Oil e Size that the rule information pelief.	etion Da Reac	Gas Del	livery Dat	Casing & T	Fubing Size 37 Test Date 43 Water een complied	28 PBTD	Gest Leng Gas OI	Depth Set	Perforation 39 T	bg. Pressure ATION DIVI	40 Csg. Pressure 46 Test Method	
Well (Spud Date Spud	POD 2602750 Comple Hole Size Test D New Oil e Size that the rul informatio	etion D: ** Reac **	Gas Del	Dil rvation dine and con	Casing & T	Fubing Size 37 Test Date 43 Water een complied	Approved by:	Gest Leng Gas OI	Depth Set	Perforation 39 T	bg. Pressure 48 AOF	40 Csg. Pressure 46 Test Method	
Well (Spud Date Strong Date 1 Choke the back of the control of	POD 2602750 Comple Hole Size Test D New Oil e Size that the rul informatio	etion Da Reac	Gas Del 1 Conserve is tru (CNally	Dil rvation divise and con	2 Casing & 1	Tubing Size 37 Test Date 43 Water een complied best of my	Approved by:	Gest Leng Gas OI	Depth Set	SERVA SIGN	bg. Pressure 48 AOF ATION DIVI	40 Csg. Pressure 46 Test Method	
Well (Spud Date Spud Date Well Choke treby certify and that the wledge and bature: ded Name: 3/20	POD 2602750 Complete Hole Size Hole Size Test D New Oil e Size that the rul information pelief.	etion D Reac ata so of the Oi on given abo Steve Ma District	Gas Del 1 Conserve is tru Manage	Dil Privation direction and construction direction dire	2 Casing & 1 e e vision have be inplete to the b	37 Test Date 43 Water een complied best of my	Approved by: Title: Approval Dat	Gest Leng Gas OI	Depth Set	Perforation 39 T	bg. Pressure ATION DIVI	40 Csg. Pressure 46 Test Method	
Well (Spud Date Street Spud Date Well Thouse the control of the	POD 2602750 Comple Hole Size Test D New Oil e Size that the rul information belief.	etion D Reac ata se of the Oi on given abo Steve Ma District	Gas Del 1 Conser ove is tru Manag	Dil Prvation dir ger Phone:	2 Casing & 1 e e vision have be inplete to the b	37 Test Date 43 Water een complied best of my	Approved by: Title: Approval Dat	Gest Leng Gas OI	Depth Set	SERVA SIGN	bg. Pressure 48 AOF ATION DIVI	40 Csg. Pressure 46 Test Method	