

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMITTED TO PUBLIC
N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

LC 029420-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit (17540)

8. FARM OR LEASE NAME, WELL NO.

223

9. API WELL NO.

30-015-28964

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson 7RVS QN GB SA (28509)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 21, T17S-R31E, N.M.P.M.

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☒ GAS ☐
WELL ☒ WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐
WELL OVER EN BACK RESVR. Other _____

2. Name of Operator

The Wiser Oil Company (22912)

3. ADDRESS AND TELEPHONE NO.

8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface 1340' FNL & 120' FEL, Unit H

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

6-6-96

16. DATE T.D. REACHED

6-13-96

17. DATE COMPL. (Ready To prod.)

8-7-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3832'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3982'

21. PLUG BACK T.D., MD & TVD

3925'

22. IF MULTIPLE COMPL.,
HOW MANY

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

3199' - 3356' Grayburg

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	452'	12 1/4"	325 sx Class C	Circ. 67 sx
5 1/2"	17#	3982'	7 7/8"	800 sx Halli Lite & 250 sx Premium Plus	Circ. 37 sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3199.3200.5.21.32.36.37.38.40.42.97.98.3305.6.12.14.15.16.17.
18.42.43.54.55.56 (26 holes)

3397.98.99.3400 (8 holes)

3651.52.53.74.75.83.84.3712.13.21.22.23 (12 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3651'-3723'	Acidize/1,800 gals 15% NEFE acid
3397'-3400'	Acidize/1,200 gals 15% NEFE acid
3199'-3356'	Acidize/3,900 gals 15% NEFE acid
3199'-3356'	Frac/100,000# 16/30 sand + 56,600 gal

33. * PRODUCTION 20# Delta Frac gel

DATE FIRST PRODUCTION 8-7-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-17-96	HOURS TESTED 24	CHOKE SIZE 10/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 50	GAS—MCF. 9	WATER—BBL. 10	GAS-OIL RATIO
FLOW. TUBING PRESS	CASING PRESSURE 140#	CALCULATED 24-HOUR RATE →	OIL—BBL. 50	GAS—MCF 9	WATER—BBL 10	OIL GRAVITY-api (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Michael R. Burch

TITLE

Agent for The Wiser Oil Company

DATE 9-26-96

Michael R. Burch, CPL

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	354	354' Caliche & Red Beds	Anhy	354	
	354	500	146' Anhydrite	Top Salt	500	
	500	1500	1000' Salt	Base Salt	1500	
	1500	3925	2425' Dolomite, Sand, Anhydrite	Yates	1690	
				7 Rivers	1975	
				Queen	2626	
				Grayburg	3002	
				San Andres	3374	