

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834

Budget Bureau No. 1004-0135
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

RECEIVED

AUG 20 1996

OIL CON. DIV.

DIST. 2

LEASE DESIGNATION AND SERIAL NO.
LC-029420-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

7. UNIT AGREEMENT NAME
Skelly Unit

2. NAME OF OPERATOR
The Wiser Oil Company

8. API WELL NO.
30-015-28965

3. ADDRESS OF OPERATOR
P. O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.
181

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements
See also space 17 below.)

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers

At surface 1303' FNL & 2606' FWL
Sec. 15-T17S-R31E
Unit C

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 15-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3863'

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(Other) Spudding, Cementing Surface & Production Casing ☒

(Note: Report results of multiple completion on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 12:01 a.m., 08/10/96. Drilled hole to 450'. Ran 10 jts. 8-5/8", 23#, K-55, LT& C csg. Set at 450'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 9:15 a.m., 08/10/96. Circulated 43 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 3950'. Ran logs and elected to run casing. Ran 94 jts. 5-1/2", 17#, J-55, LT&C csg. Set at 3950'. Halliburton cemented w/750 sx. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sx. Premium Plus + 3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Circ. 0 sx. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Plug down at 8:45 p.m. 08/15/96. Released rig at 10:45 p.m. 08/15/96. BLM was notified, no representative present.

18 I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tuma TITLE Drilling Department DATE August 19, 1996

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

(ORIG. SGD.) DAVID R. GLASS

AUG 28 1996

*See Instruction On Reverse Side