

For 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See Other In-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

2. Name of Operator

The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface 1303' FNL & 2606' FWL Unit C

At top prod. Interval reported below
At total depth

14. PERMIT NO.

DATE ISSUED

5/03/96

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

08/10/96

16. DATE T.D. REACHED

08/15/96

17. DATE COMPL. (Ready To prod.)

09/26/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3863'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3950'

21. PLUG BACK T.D., MD & TVD

3781'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

3750'-3761' San Andres Three Fingers

3562'-3577' San Andres Vacuum

3325'-3519' Grayburg

25. WAS DEVIATION SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density Dual Spaced Neutron, Dual Laterolog & Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	450'	12-1/4"	325 sx. Class C + 1/4#FC/sk. + 2% CaCl	Circ. 43 sx.
5-1/2"	17#	3950'	7-7/8"	750 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
				250 sx. Premium Plus + 3# KCl/sk. + .5% Halad 344	
				+ 1/4# FC/sk.	Circ. 0 sx.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3709	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3801', 06', 07', 10', 13'-16', 19' w/1 SPF (9 holes) 3750'-52',
54', 59'-61' w/1 SPF (7 holes) 3562', 66', 73'-77' w/2 SPF
(14 holes) 3325'-28', 59'-63', 89'-91', 3489'-91', 3514'-15',
18'-19' w/1 SPF (19 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3325'-3519'	Acidized w/2900 gals. 15% NE-FE acid + 38 ball sealers.
	Frac.w/56,768 gals. Delta gel + 99,000#
	16/30 sand

33. * PRODUCTION

DATE FIRST PRODUCTION 09/26/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/14/96	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 22	GAS—MCF. 4	WATER—BBL. 1	GAS-OIL RATIO 181/1	
FLOW. TUBING PRESS.	CASING PRESSURE 42#	CALCULATED 24-HOUR RATE →	OIL—BBL. 22	GAS—MCF. 4	WATER—BBL. 1	OIL GRAVITY-api (CORR.) 37.1 Degrees		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

A. Shorts

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all logs and records.

SIGNED Mary Jo Turner

TITLE Completion Department

NOV DATE 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.