Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES

811 SUBMIT INTERPLICATE * DEPARTMENT OF THE INTERIOR Artesia (Other Instructions 202834

N.M. Oil Cons. Di Tion

Budget Bureau No. 1004-0135 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT

			5. LEASE DESIGNATION AND SE	ERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS			LC-029418-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for pro	oposals to drill or to deepen or plug back	to a different reservoir	o. If INDIAN, ALLOTTEE OR TR	IBE NAME
Use "APPLI	CATION FOR PERMIT - " for such pro	oposals.)		
OIL GAS OTHER			7. UNIT AGREEMENT NAME	
WELL WELL L			Skelly Unit	
2. NAME OF OPERATOR			8. API WELL NO.	
The Wiser Oil Company			30-015-28966	
3. ADDRESS OF OPERATOR			9. WELL NO.	
P.O. Box 2568 Hobbs, New Mexico 88241 DEC 27 '96			204	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT	
At surface C. C. D.			, Grayburg Jackson 7-Rivers	
1278' FSL & 1273' FEL ARTESIA. OFFICE Sec. 14-T178-R31E			11. SEC., T., R., M., OR BLK. AND	
Unit P	1178-R31E		SURVEY OR AREA	
14. PERMIT NO 15 FLEVATIONS (Show which the DE DT OR A)			Sec. 14-T17S-R31E	
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3915' GR		F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
Ob all			Eddy	NM
16. Check	Appropriate Box to indicate Nat	ture of Notice, Report, or Othe	r Data	
NOTICE OF INTENTION TO:			SEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	, 🔲
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL	CHANGE PLANS	(Other) Perforate & Ac	cidize	
(Other)		(Note: Report results of	multiple completion on Well	
17. DESCRIBE PROPOSED OR COMPLET	ED OPERATIONS: (Clearly state all re	Completion or Recomple	etion Report and Log form.)	
proposes work. It won is an occordany	urmou, give subsuitace locations and me	asured and true vertical depths for all m	arkers and zones pertinent to this work.	, ·
	ndres Lower Massive interal f/3981', 82'		•	
09/30/96 Halliburton acidized San And formation. MTP 5230# @ 4	res Lower Massive w/1600 gals. 15% N bpm. ATP 4150# @ 3.7 bpm. ISIP 350	E-FE acid & 22 ball sealers. Formation 18#. 5 min. 2818#. 10 min. 2453#. 15	broke @ 5230#. Balled out w/21 bbls min. 2203#.	. in
10/01/96 Halliburton perforated San Ar NE-FE acid & 12 ball sealers. 3542#. 5 min. 3063#. 10 mi	ndres Three Fingers/Upper Massive inter Formation broke @ 3916#. Balled out	val f/3918', 19', 29', 30', 31' & 32' w/ tw/19 bbls. in formation. MTP 4950# (1 SPF (6 holes). Acidized w/1000 gals @ 4.2 bpm. ATP 3852# @ 3.5 bpm. Is	. 15% SIP
10/02/96 Halliburton perforated Graybu (19 holes). Acidized Graybur 4200# @ 5.6 bpm. ATP 326	urg interval f/3433', 34', 35', 36', 72', 7 rg w/2900 gals. 15% NE-FE acid + 38 be 3@ @ 5.1 bpm. ISIP 1838#. 5 min. 170	all sealers Formation broke @ 2600#	Balled out w/43 bbls. acid in formation	PF L MTP
		3	(2) (2)	
			\sim \lesssim	
			5 32 32 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
18. I hereby certify that the foregoing is true ar	id correct.			
The /				
SIGNED // Ony Co Turny	TITLE <u>Complet</u> i	ion Department	DATEOctober 37: 1996	
(This space for Federal or State office use)				
,				
APPROVED BY	TITLE		DATE	•
CONDITIONS OF APPROVAL, IF ANY:			2 4 1900	-
			466	