Form 3160-4 (July 1992)

SIGNED

UNITEL (ATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICA
(See Other Instructions on

FORM APPROVED OMB NO. 1004-0137

VED C\SF 0137

Expires February 28, 1995 reverse side.) BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION N/A la. TYPE OF WELL OII. GAS 7. UNIT AGREEMENT NAME 811 Shertst Street WELL WELL DRY **b** TYPE OF COMPLETION Skelly Unit Artesia, NM 88210-2834 NEW WORK DEEP PLUG DIFF 8, FARM OR LEASE NAME, WELL NO WELI OVER BACK RESVR # 185 2. Name of Operator OEC 03'96 9. API WELL NO. The Wiser Oil Company 30-015-28971 3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-979.7 C. D 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) ARTESIA, OFFICE Grayburg Jackson 7-Rivers 11. SEC., T., R., M., OR BLOCK AND SURVEY 1287' FNL & 2590' FWL Unit C At top prod. Interval reported below Sec. 14-T17S-R31E At total depth 14 PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE PARISH 5/09/96 Eddv NM 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready To prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 19. ELEV. CASINGHEAD 08/16/96 08/22/96 09/26/96 3916 21. PLUG BACK T.D., MD & TVD 20. TOTAL DEPTH, MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLLS CABLE TOOLS HOW MANY * DRILLED BY 4150 4105 24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DEVIATION 3963'-3974' San Andres Lower Massive SURVEY MADE 3414'-3602' Grayburg Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED Spectral Density Dual Spaced Neutron, & Dual Laterolog No CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB./FT DEPTH SET (MD) TOP OF CEMENT, CEMENTING RECORD HOLE SIZE AMOUNT PULLED 8-5/8" 325 sx. Class C + 1/4#FC/sx. + 2% CaCl 23# 446 <u>12-1/4"</u> Circ. 60 sx. 900 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. + 5-1/2" 17# 4150' 7-7/8" 250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344 + 1/4# FC/sk Circ. 0 sx. 29. LINER RECORD 30 TUBING RECORD SIZE TOP (MD) SACKS CEMENT * BOTTOM (MD) SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8" 4019 31 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 32 3963'-65', 68'-74' (10 holes) 1 SPF DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3414', 15', 18', 53', 54', 55', 3514', 15', 16', 72', 73', 74', 85', 3414'-3602' Acidized w/2400 gals, 15% NE-FE acid 94', 95', 3602' (16 holes) 1 SPF + 32 ball sealers Frac.w/42,000 gals. Delta gel + 100,000# 16/30 Brown sand 33. * PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) 09/26/96 **Producing** Pumping HOURS TESTED DATE OF TEST CHOKE SIZE PROD'N, FOR OIL-BBL GAS-MCF GAS-OIL RATIO TEST PERIOD 10/14/96 24 hrs 333/1 FLOW TUBING PRESS CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-ani (COR) 24-HOUR RATE 45# 38.3 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold 35. LIST OF ATTACHMENTS DAVID R Deviation Survey & Logs

DATE

October 1996

TITLE Completion Department

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

Lunn