

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*  
(Other Instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

N.M. Oil Cons. Division

DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

011 S. 1st Street  
Alamosa, NM 88210-2834

LC-029420-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME  
Skelly Unit

2. NAME OF OPERATOR  
The Wiser Oil Company

8. API WELL NO.  
30-015-28972

3. ADDRESS OF OPERATOR  
P.O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.  
199

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson 7-Rivers

1310' FSL & 2546' FWL  
Sec. 15-T17S-R31E  
Unit N

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3862'

Sec. 15-T17S-R31E  
12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT \* ☐  
(Other) Perforate, Acidize & Frac ☒

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09/24/96 Halliburton perforated San Andres Vacuum f/3493', 3504' & 05' w/1 SPF (3 holes). Broke formation down w/3 bbls. acid @ 3152#. Perforated remaining Vacuum & Grayburg perms. f/3268', 69', 70', 3305', 06', 07', 73', 74', 95', 96', 97', 98', 99', 3400', 35', 36', 37', 50', 51', 88', 89', & 91' w/1 SPF (22 holes). Halliburton acidized perms. 3493'-3505' & 3268'-3491' w/3800 gals. 15% NE-FE acid & 50 ball sealers. Formation broke @ 3252'. Balled out w/42 bbls. acid out. MTP 4572# @ 5 bpm. ATP 2510# @ 4.3 bpm. ISIP 2034#. 5 min. 2033#. 10 min. 2009#. 15 min. 1988#.

09/26/96 Halliburton fracd. Grayburg & San Andres Vacuum w/52,000 gals. gel + 100,000# 16/30 Brown sand. ACP 2764# @ 51 bpm. MCP 2976# @ 52 bpm. Max. conc. 6.3 PPG. ISIP 2364#. 15 min. 2086#.

11/12/96 Ran 2-7/8" tbg. to 3804'. SN @ 3768'. TAC @ 3168'. Ran 2-1/2" x 1-1/2" x 16' RHTC pump.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE December 10, 1996

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE



