

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Other In-
structions on
Reverse Side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995N.M. Oil Cons. Division
811 S. 1st Street
Albuquerque, NM 87102

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		8. FARM OR LEASE NAME, WELL NO. # 199	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1310' FSL & 2546' FWL Unit N At top prod. Interval reported below At total depth		9. API WELL NO. 30-015-28972	
14. PERMIT NO.		DATE ISSUED 05/09/96	
15. DATE SPUDDED 07/24/96		16. DATE T.D. REACHED 07/30/96	
17. DATE COMPL. (Ready To prod.) 11/12/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3862'	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Eddy	
20. TOTAL DEPTH, MD & TVD 4000'		13. STATE NM	
21. PLUG BACK T.D., MD & TVD 3955'		22. IF MULTIPLE COMPL., HOW MANY *	
23. INTERVALS DRILLED BY → All		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3725'-3763' San Andres Three Fingers/Upper Massive, 3493'-3505' San Andres Vacuum 3268'-3491' Vacuum & Grayburg		25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Dual Spaced Neutron, Dual Laterolog Micro SFL & Cement Bond		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	23#	438'	12-1/4"
5-1/2"	17#	4000'	7-7/8"
		TOP OF CEMENT, CEMENTING RECORD	
		325 sx. Class C + 1/4#FC/sx. + 2% CaCl	
		900 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
		250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
		+ 1/4# FC/sk.	
		Circ. 106 sx.	
		Circ. 0 sx.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	3804'		
31. PERFORATION RECORD (Interval, size and number)			
3725'.26'.27'.28'.29'.30'.42'.43'.44'.45'.59'.60'.61'.62' & 63' w/1 SPF (15 holes)			
3493'.3504' & 05' w/1 SPF & 3268'.69'.70'.3305'.06'.07'.73'.74'.95'.96'.97'.98'.99'.3400'.35'.36'.37'.50'.51'.88'.89' & 91' w/1 SPF (a total of 25 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3725'-3763'		Acidized w/2300 gal. 15% NE-FE acid	
3493'-3505'		Broke formation down w/3 bbls acid	
3268'-3491'		Acidized w/3800 gals. 15% NE-FE acid	
3268'-3505'		Fracd. w/52,000 gals. gel + 100,000#	
		16/30 Brown sand	
33. * PRODUCTION			
DATE FIRST PRODUCTION 11/12/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 12/10/96		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD → 47	OIL—BBL. 66
FLOW. TUBING PRESS.	CASING PRESSURE 95#	CALCULATED 24-HOUR RATE → 47	GAS—MCF. 119
OIL GRAVITY (API) (CORR.) 37.1		WATER—BBL. 119	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Deviation Survey & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED Mary Jo Turner		TITLE Completion Department	
DATE December 10, 1996			

* (See Instructions and Spaces for Additional Data on Reverse Side)

