District I P. O. Box 1980, Hobbs, NM 88240-1980

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Instructions on back
Submit to Appropriate District Office 5 Copies

3P 27 696 AMENDED REPORT

		<u>`</u>		ame and Address	D AUTHORIZA				2. OGRID N	umber
The Wise	r Oil Com		Operanor in						022922	2
8115 Pres	ston Road, exas 7522	Suite 400							3. Reason for Filing Code NW	
4 API N					5. Pool Name					Pool Code
30-015-28973 Gray					burg Jackson 7-Rivers-QN-GB-SA				28509	
7. Property Code				8. Property Name			⁹ Well Number			
0175	540				Skelly Unit					225
10. Surfac	ce Location	on								γ
UL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou		Feet from the 2580	East/West Line East	County Eddy
<u>G</u>	D = 44 =	178 Hole Location	31E		1357	Nort	11]	2300	East	Eddy
UL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th Line	Feet from the	East/West Line	County
12. Lse Code	13. Produ	cing Method Cod	e 14. G	Gas Connection D	Date 15 C-129 Pe	rmit Number	^{16.} C	-129 Effective Da	17.	C-129 Expiration Date
F	<u> </u>	F	08/08	3/96						·
Oil and Gas Transporter	Transport		orter Name		²⁰ POD		^{21.} O/G		22. POD ULSTR	Location
OGRID	19. Transporter Name and Address							and Description		
022628	Texas New Mexico Pipeline Company P.O. Box 2528				2816834 O		О	Battery A Sec 22, T17S, R31E		
	Hobbs, N	M 88240							- 	
005097	Conoco Inc				2816835 G		Battery A Sec 22, T17S, R31E			
	P.O. Box 460 Hobbs, NM 88240									
		ti.								
	1									
Produced W	later									LID-2 -14-98
Produced W	ater				²⁴ POD U	LSTR Location	and Descrip	ton		
						LSTR Location	-	ton		ID-2 -14-96
28. POD 2816836 Well Comple	etion Data		27.	TD	Used for inje	ection on Unit				14-96 emp
28. POD 2816836 Well Comple 25. Spud Date	etion Data	leady Date		TD 000'		ection on Unit		29. Perforations 3290'-3410'		
23. POD 2816836 Well Comple 25. Spud Date	etion Data 28. p 08/08/9	leady Date		000'	Used for inje	ection on Unit		29. Perforations	10-	14-96 emp
23. POD 2816836 Well Comple 23. Spud Date 5/13/96	etion Data 28. p 08/08/9	eady Date 06 32. Cas	4	000' g Size	Used for inje	ection on Unit		29. Perforations	10 -	14-96 amp
23. POD 2816836 Well Comple 25. Spud Date 6/13/96	etion Data 28. p 08/08/9	eady Date 06 32. Cas	4 ing & Tubin	000' g Size	Used for inje	33. Depth Set 452' 4000'		²⁹ Perforations 3290'-3410'	10 - e	30 DHC, DC, MC as Cement Class "C"
23. POD 2816836 Well Comple 25. Spud Date 6/13/96 31. Hole Siz 12½"	etion Data 28. p 08/08/9	eady Date 06 32. Cas	4 ing & Tubin 5/8" 23# cs	000' g Size	Used for inje	D 33. Depth Set 452'		²⁹ Perforations 3290'-3410'	10 - e	30 DHC, DC, MC as Cement Class "C"
23. POD 2816836 Well Comple 23. Spud Date 6/13/96 31. Hole Siz 12½" 7-7/8"	etion Data 28. R 08/08/5	eady Date 06 32. Cas	4 ing & Tubin 5/8" 23# cs	000' g Size	Used for inje	33. Depth Set 452' 4000'		²⁹ Perforations 3290'-3410'	10 - e	30 DHC, DC, MC as Cement Class "C"
23. POD 2816836 Well Comple 25. Spud Date 6/13/96 31. Hole Siz 12½" 7-7/8"	etion Data 28. F 08/08/5	eady Date 06 32. Cas	4 ing & Tubin 5/8" 23# cs " 17# J-55 o	000' g Size	Used for inje	33. Depth Set 452' 4000' NA		²⁹ Perforations 3290'-3410'	10 - e	30 DHC, DC, MC as Cement Class "C"
23. POD 2816836 Well Comple 23. Spud Date 6/13/96 31. Hole Siz 12½" 7-7/8" Well Test D 3. Date New Oil 8/08/96	etion Data 28. F 08/08/5 22. Data 36. Gas 08/08/	106 33. Cas 8 5½ Delivery Date 96	44 ing & Tubin 5/8" 23# cs " 17# J-55 c	000' g Size g csg	Used for inje 21. PBTI 3976' 31. Test Le 24 Hou	33. Depth Set 452' 4000' NA		²⁹ Perforations 3290'-3410' 9	10 - e	30 DHC, DC, MC as Cement Class "C" , 250 Premium Plus 40 Csg. Pressure 47#
23. POD 2816836 Well Comple 25. Spud Date 6/13/96 31. Hole Siz 12½" 7-7/8" Well Test D 32. Date New Oil 8/08/96 41. Choke Size	etion Data 28. F 08/08/5 22. Data 36. Gas 08/08/	23. Cas 8 5½ Delivery Date 96 42. Oil	44 sing & Tubing 5/8" 23# cs " 17# J-55 of " 17# J-55 of 08/26/96	000' g Size g csg	Used for inje 28 PBTT 3976' 3976' Test Le 24 Hou 41. Gas	33. Depth Set 452' 4000' NA		²⁹ . Perforations 3290'-3410'	10 - e	30 DHC, DC, MC Us Cement Class "C" 250 Premium Plus 40 Csg. Pressure 47# 45 Test Method
23. POD 2816836 Well Comple 25. Spud Date 5/13/96 31. Hole Siz 12½" 7-7/8" Well Test D Date New Oil 8/08/96 41. Choke Size 8/64 hereby certify that the	otion Data 28. F 08/08/9 28 28 28 28 28 28 28 28 28 2	Delivery Date Delivery Date 154 Dil Conservation Divisional Div	44 sing & Tubing 5/8" 23# cs " 17# J-55 6 " 17# J-55 6 " 108/26/96 43. 11 son have been	g Size g csg fest Date	Used for inje 21. PBTI 3976' 31. Test Le 24 Hou	33. Depth Set 452' 4000' NA		29. Perforations 3290'-3410' 9 39. Tbg Pressure 45. AOF	M. Sack 325 C	30 DHC, DC, MC as Cement Class "C" , 250 Premium Plus 40 Csg. Pressure 47#
23. POD 2816836 Well Comple 25. Spud Date 5/13/96 31. Hole Siz 12½" 7-7/8" Well Test D 4 Date New Oil 8/08/96 41. Choke Size 8/64 hereby certify that the option of the policy with and that it to fmy knowledge ar	oata 26. Gas 08/08/5 26. Gas 08/08/6 be rules of the 6 the information	Delivery Date Delivery Date 154 Dil Conservation Divisional Div	44 sing & Tubing 5/8" 23# cs " 17# J-55 6 " 17# J-55 6 " 108/26/96 43. 11 son have been	g Size g csg fest Date	Used for inje 28 PBTT 3976' 3976' Test Le 24 Hou 41. Gas	33. Depth Set 452' 4000' NA ORIGIT	CONSE	29. Perforations 3290'-3410' 9 39. Tbg Pressure 45. AOF	M Sack 325 C 00 sx Halli Lite; DIVISION M W. GUM	30 DHC, DC, MC as Cement Class "C" a 250 Premium Plus 40. Csg. Pressure 47# 45. Test Method F
23. POD 2816836 Well Comple 25. Spud Date 6/13/96 31. Hole Siz 12½" 7-7/8" . Well Test D 3. Date New Oil 8/08/96 41. Choke Size 8/64 hereby certify that the multiplied with and that the form of the multiplied with sign of multiplied with sign of my knowledge are mature:	oata 26. Gas 08/08/5 26. Gas 08/08/6 be rules of the 6 the information	Delivery Date 96 132. Cas 8 5½ Delivery Date 96 42. Oil 154 Dil Conservation Divigier above is true a	44 sing & Tubing 5/8" 23# cs " 17# J-55 6 " 17# J-55 6 " 108/26/96 43. 11 son have been	g Size g csg fest Date	28. PBT 3976' 3976' 31. Test Le 24 Hou 44. Gas	33. Depth Set 452' 4000' NA ORIGIT	CONSE	29. Perforations 3290'-3410' 9 39. Tbg Pressure 45. AOF RVATION I	M Sack 325 C 00 sx Halli Lite; DIVISION	30 DHC, DC, MC as Cement Class "C" a 250 Premium Plus 40. Csg. Pressure 47# 45. Test Method F
23. POD 2816836 Well Complete 23. Spud Date 6/13/96 31. Hole Siz 12½" 7-7/8" . Well Test D 3. Date New Oil 18/08/96 41. Choke Size 8/64 hereby certify that the mplied with and that the strong of th	ostion Data 28. F 08/08/5 22 Data 36. Gas 08/08/6 Betty Ep The Wise	Delivery Date 96 132. Cas 8 5½ Delivery Date 96 42. Oil 154 Dil Conservation Divigier above is true a	44 sing & Tubing 5/8" 23# cs " 17# J-55 of "	g Size g csg fest Date	Used for inje 28 PBTI 3976' 3976' Test Le 24 Hou 40 Gas 111 Approved by:	33. Depth Set 452' 4000' NA ORIGIT	CONSE	29. Perforations 3290'-3410' 9 39. Tbg Pressure 45. AOF RVATION I	M Sack 325 C 00 sx Halli Lite; DIVISION	30 DHC, DC, MC as Cement Class "C" a 250 Premium Plus 40. Csg. Pressure 47# 45. Test Method F