

UNITEL STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 2834 LC-029418-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		8. FARM OR LEASE NAME, WELL NO. # 256	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1403' FSL & 1387' FEL Unit J At top prod. Interval reported below At total depth		9. API WELL NO. 30-015-28974	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy	
DATE ISSUED 05/09/96		13. STATE NM	
15. DATE SPUDDED 09/06/96	16. DATE T.D. REACHED 09/11/96	17. DATE COMPL. (Ready To prod.) 11/27/96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3864'
19. ELEV. CASING HEAD	20. TOTAL DEPTH, MD & TVD 4050'	21. PLUG BACK T.D., MD & TVD 4006'	22. IF MULTIPLE COMPL., HOW MANY *
23. INTERVALS DRILLED BY → All	24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * San Andres Three Fingers 3877'-3918' San Andres Lower Vacuum 3717'-3722' San Andres Upper Jackson 3778'-3845' Grayburg 3378'-3588'		
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log			27. WAS DEVIATION SURVEY MADE Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	23# K-55	442'	12-1/4"
5-1/2"	17# J-55	4050'	7-7/8"
			TOP OF CEMENT, CEMENTING RECORD
			325 sx. Class C + 1/4# FC/sx. + 2% CaCl
			1000 gals. Superflush 102 + 1000 sx. Halliburton Lite
			8# salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3#
			KCL/sk. + .5% Halad 344 + 1/4# FC/sk.
			Amount Pulled Circ. 76 sks.
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
			SCREEN (MD)
			2-7/8"
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	3981'		
31. PERFORATION RECORD (Interval, size and number)			
3877'-80'-83', 88', 93', 94', 96', 97', 98', 3901' & 15'-18' w/1 SPF (16 holes) 3778'-79', 80', 97', 3801'-04', 17'-18', 42'-45' w/1 SPF (14 holes) 3717'-22' w/2 SPF (12 holes) 3378', 79', 80', 87', 88', 3422', 23', 24', 69'-72', 3502'-07', 80', 81', 82', 86', 87', 88' w/1 SPF (24 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3877'-3918'		Acidized w/3400 gals. 15% NE-FE acid	
3778'-3845'		Acidized w/2100 gals. 15% NE-FE acid	
3717'-3722'		Acidized w/1800 gals. 15% NE-FE acid	
3378'-3588'		Acidized w/3600 gals. 15% NE-FE acid	
		Frac'd w/12,000 gals. gel + 40,000 gals.	
33. * PRODUCTION			
DATE FIRST PRODUCTION 11/27/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 01/05/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD → 83
FLOW. TUBING PRESS.	CASING PRESSURE 100#	CALCULATED 24-HOUR RATE → 83	OIL—BBL. 83
			GAS—MCF. 35
			WATER—BBL. 61
			OIL GRAVITY-api (CORR.) 39.9
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Deviation Survey & Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Mary Jo Tusing TITLE Completion Department DATE January 5, 1997			

*(See Instructions and Spaces for Additional Data on Reverse Side)