District I
P. O. Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III

State of New Mexico
Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco

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Revi	ised October 18, 1994 Instructions on back opriate District Office
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Submit to Applica	opriate District Office
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	District IV Sant Odd South Pacheco, Santa Fe, NM 87505					7505	Г	;	MENDE	5 Copies ED REPORT
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Hobbs,	, New	Mexico 8	88241					N N	-	de
30-015-28			(	Grayburg Jack	<sup>3</sup> Pool Name son 7RVS (	ON-GB-SA	1		<sup>6</sup> Pool 0	
_	perty Cod 7540	le			<sup>8</sup> Property Name	Property Name			9 Well N	umber
L		e Location			Skelly Unit				256	
UL or lot no.	Section	n Townsh	nip Range	Lot Idn	Feet from the	North/South Line		e East/W	est Line	County
J	23	17S			1403	South	1387	_	ast	Eddy
UL or lot no.	Section Section	n Hole Lo n Townshi	ip Range	Lot Idn	Feet from the	North/South Line	Feet from the	I Fast/W	est Line	
									est Line	County
12 Lse Code F	13 Produ	hucing Method (		S Connection Date 11/27/96	<sup>13</sup> C-129 Perm	iit Number 16	<sup>6</sup> C-129 Effective	Date	<sup>17</sup> C-129	Expiration Date
III. Oil a	ınd Ga	s Transpo	orters		<u> </u>					
18 Transporter OGRID	<u>-                                    </u>		19 Transporter Nan and Address	me	<sup>20</sup> POD	21 O/G	T		STR Locati	on
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<sup>23</sup> PO 2816		Vater			PODULS I leed fo	TR Location and D	T 7		4	
28168 V. Well C	839 Comple	etion Data			<sup>24</sup> POD ULS Used fo	or injection and De injection on	1 Unit		·	
28168 V. Well C	839 Comple	etion Data	eady Date	<sup>27</sup> TD	PODULS Used fo	28 PBTD	29 Perfo	oration		HC, DC, MC
V. Well C 25 Spud Di 09/06/9	839 Comple	etion Data	eady Date /27/96	4050'	Used fo	<sup>28</sup> PBTD 4006'	<sup>29</sup> Perfor 3877'-3918' 3 3717'-3722' 3	oration 3778'-3845' 3378'-3588'	30 DI	HC, DC, MC
28163 V. Well C 25 Spud Da 09/06/9	Sage Complement of the Size 2-1/4"	etion Data	eady Date /27/96 32 Cas 8-5/8" 2	4050' sing & Tubing Size 23# K-55 LT&	Used fo	28 PBTD	<sup>29</sup> Perfo 3877'-3918' 3 3717'-3722' 3	oration 3778'-3845' 3378'-3588'	30 DI	HC, DC, MC
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