

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal requirements)

At Surface 1294' FSL & 1295' FEL Unit P
At top prod. Interval reported below
At total depth

14. PERMIT NO.

DATE ISSUED
06/05/96

5. LEASE DESIGNATION AND SERIAL NO.

LC-029420-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME, WELL NO.
200

9. API WELL NO.
30-015-28998

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 15-T17S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
08/20/96

16. DATE T.D. REACHED
08/24/96

17. DATE COMPL. (Ready To prod.)
12/20/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *
3869' G.R.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4000'

21. PLUG BACK T.D., MD & TVD
3954'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

3768'-3794' San Andres Three Fingers
3537'-3550' San Andres Vacuum
3299'-3501' Grayburg

25. WAS DEVIATION SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	440'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 79 sx.
5-1/2"	17#	4000'	7-7/8"	900 sx. Hall. Lite + 8# salt/sk. + 1/4# Flocele/sk.	
				followed by 250 sx. Class "C" w/3# KCL/sk. + .5%	
				Halad 344 + 1/4# flocele/sk.	Circ. 135 sx.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3891'	

31. PERFORATION RECORD (Interval, size and number)

3768', 75', 76', 77' & 87'-94' w/1 SPF (12 holes)
3537', 38', 39' & 45'-50' w/1 SPF (9 holes)
3299', 3300', 01', 43', 44', 67', 68', 69', 3405', 06', 07',
27'-32', 82' & 98'-3501' w/1 SPF (22 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3768'-3794'	Acidized w/1800 gals. 15% NE-FE acid
3537'-3550'	Acidized w/1300 gals. 15% NE-FE acid
3299'-3501'	Acidized w/3300 gals. 15% NE-FE acid
	Frac'd. w/12,000 gals. gel & 40,000 gals.

33. * PRODUCTION

DATE FIRST PRODUCTION 12/20/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping - 2-1/2" x 2" x 20' RHTC pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 01/28/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 6	GAS—MCF. 1	WATER—BBL. 113	GAS-OIL RATIO 166/1
FLOW. TUBING PRESS.	CASING PRESSURE 40#	CALCULATED 24-HOUR RATE →	OIL—BBL. 6	GAS—MCF 113	WATER—BBL. 22.5	OIL GRAVITY-api (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Jo Turvey TITLE Completion Department

DATE January 28, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

